

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ROMO Corporation

3. Address and Telephone No.
P.O. Box 1785, Farmington, NM (505) 325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,690' FSL - 965' FWL

Section 31, T27N, R8W, NMPM

5. Lease Designation and Serial No.
N86-0651-1133
I-149-IND-8469

6. If Indian, Allottee or Tribe Name
Navajo Allotment

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Navajo C 100

9. API Well No.
3004528770

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log term.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)*

09/21/92 - WOC to 7:30 am, 9/21/92. Pressure test surface stack to 600 psi for 30 mins. - held OK. Drill 8 3/4" hole to a TD of 1814'. Deviations: 751'-3/4°, 1249'-1°, 1724'-1/2°, 1787'-3/4°. MW-9.0 ppg, vis-55 sec/qt. WL-NC. Ran 43 joints (1847.54') 7", 20#, K-55, ST&C, SMLS casing. Casing set @ 1819' KB. Texas Pattern Guide Shoe at 1819' KB. Weatherford 7" Insert Float Valve @ 1776' KB. Ran 5 bow spring centralizers from 1798' KB to 1471' KB. Ran 5 turbolizers from 1255' KB to 1040' KB. Western cemented w/10 bbl. fresh water preflush. Lead slurry of 170 (296 cu ft) sacks 65/35 Class B Poz w/6% gel, 1/4# flocele per sack, and 2% CaCl2. Mixed @ 12.7 ppg and 1.74 cf/sack yield. Pumped @ 3.5 BPM and 400 psig. Tailed in w/100 sacks (118 cu ft) of Class B w/ 2% CaCl2. Pumped @ 3.5 BPM and 400 psig. Good circulation throughout. Displace cement w/73.1 bbls. fresh water. Circulated 10 bbls. preflush & 20 bbls. lead slurry to surface. Bump plug to 1400 psig @ 7:30 am, 9/22/92. Check float, did not hold. Pressure up to 1000 psig. WOC with casing set in slips to 2:00 pm, 9/22/92. Cut off casing at 2:00 pm. Released rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 24 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMM