

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE DESIGNATION AND SERIAL NO. SF-07887-4 NM-048567	
1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			8. FARM OR LEASE NAME BOLACK 4	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			9. WELL NO. 4-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2255' FNL & 1660' FEL, UNIT LETTER G, SW/NE At proposed prod. zone SAME AS SURFACE			10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 MILES SOUTH OF BLOOMFIELD, NM			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA G SEC. 4, T-27-N, R-11-W	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1660'			12. COUNTY OR PARISH SAN JUAN	
16. NO. OF ACRES IN LEASE 319.98			13. STATE NM	
17. NO OF ACRES ASSIGNED TO THIS WELL 319.98				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 414'			20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-6154'			22. APPROX. DATE WORK WILL START JULY 15, 1992	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	300'	340 SACKS
7 7/8	5 1/2	15.5#	2055'	460 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

RECEIVED
SEP 11 1992
OIL CON. DIV.
DIST. 3

RECEIVED
SEP 10 1992
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Baahem/cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-16-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

SEP 08 1992

AREA MANAGER

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc			Lease Bolack 4		Well No. 104-2
Unit Letter G	Section 4	Township 27 North	Range 11 West	County NMNM	San Juan

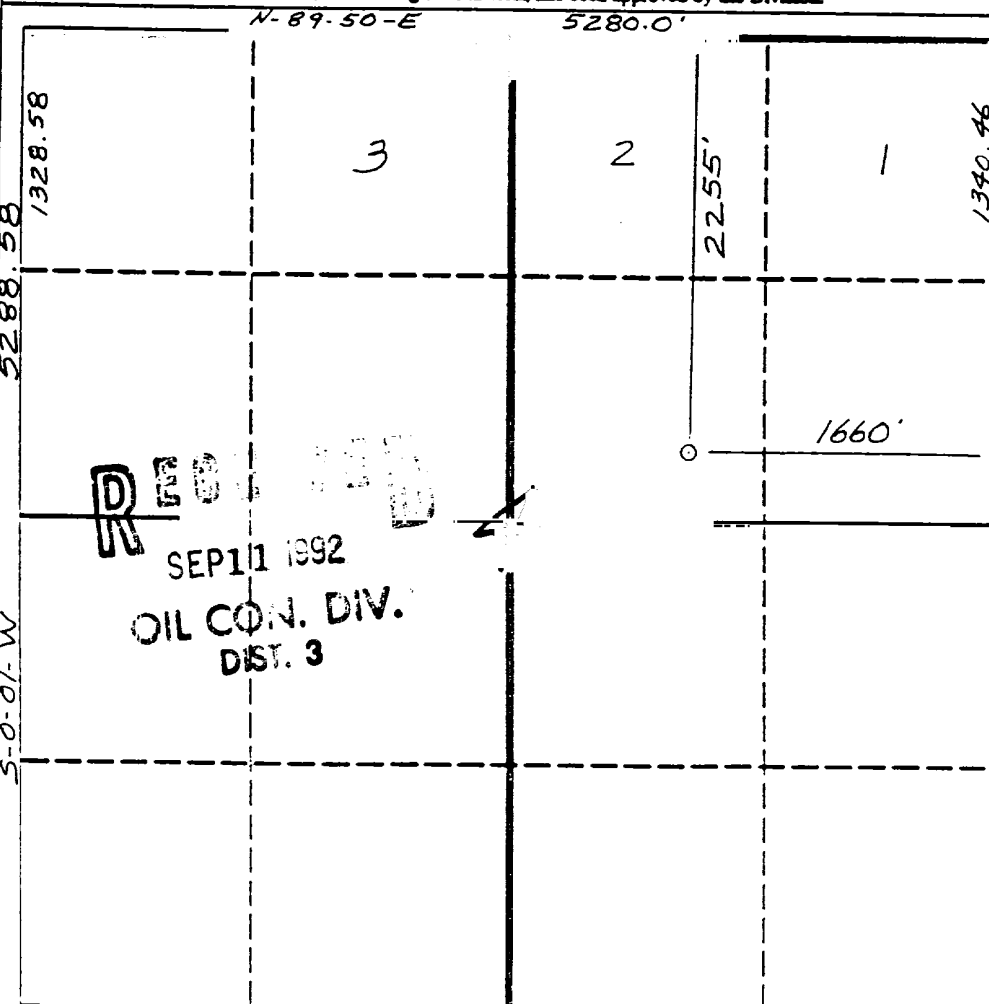
Actual Footage Location of Well:

2255	feet from the	North	line and	1660	feet from the	East	line
Ground level Elev. 6154'	Producing Formation FRUITLAND COAL		Pool BASIN FRUITLAND COAL		Dedicated Acreage: 319.98		Acre

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Royce Mariott
Printed Name Royce Mariott
Position Division Surveyor
Company TEXACO E&P Inc.
Date 6-15-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

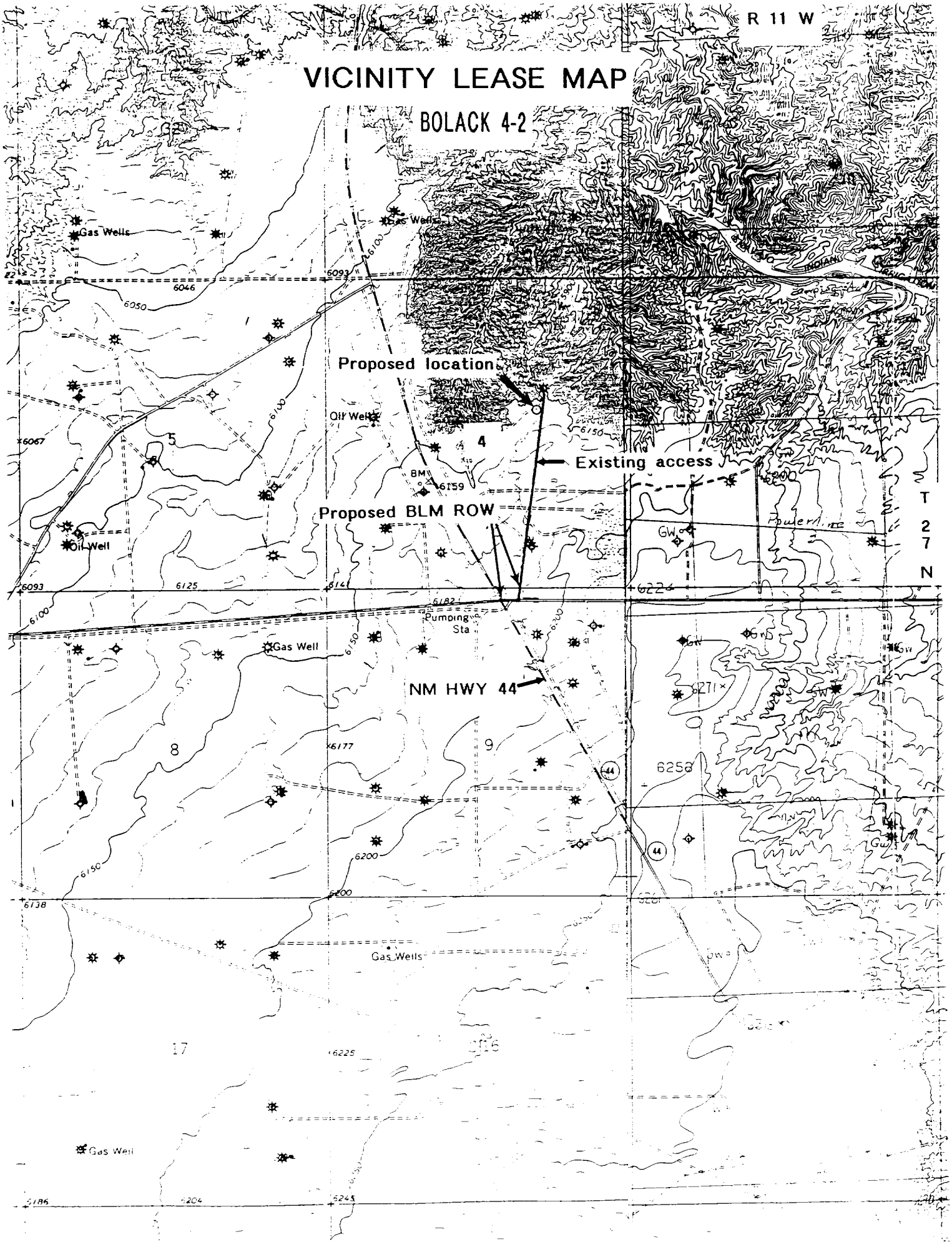
Date Surveyed 6-3-92
Signature C. EDWARDS
Professional Surveyor 6857
Certificate No. 6857

5-89-58-W 5278.02
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

R 11 W

VICINITY LEASE MAP

BOLACK 4-2



VICINITY LEASE MAP

BOLACK 4-2

R 11 W

T
2
7
N

Proposed location

Existing access

Proposed BLM ROW

NM HWY 44

Pumping Sta

Gas Wells

Gas Well

