Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF 078872-A
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: BOLACK 4-2
9. API Well No.: 30-045-28771
10. Field and Pool, or Exploratory Area: FRUITLAND COAL
11. County or Parish, State: SAN JUAN

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator: Marathon Oil Company
3. Address and Telephone No.: P.O. Box 552 Midland, Tx. 79702 915-682-1626
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): UNIT G, 2255' FNL & 1660' FEL SECTION 4, T-27-N, R-11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other NEW WELL COMPLETION	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recently completed as per the history summarized below.
MIRU 1-14-93 Install BOP. C/O to 2014 PBTD. Circulated hole with 2% KCL. Tested casing and BOP to 2500 PSIG. Tested ok. POOH with work string. Ran GR, CCl,CBL. Perfed 1914-17,1922-34, 1951-68. with 4JSPF. Total 104 holes. Stimulated perfs with 1400 gal 15% HCL & 55,000 Gal. n2 carrying 155,000# 16-30 sand. Flowed well back to pit to clean up. Swabbed well to clean up. Cleaned out to 2014'PBTD. Installed 2 3/8" prod tbg to 1988', With SN @ 1958,. Installed UMP & 1/4" Pump. & 5/8" rods. Set pumping unit and turned well to test seperator. RDMO 1-21-93

RECEIVED
FEB 25 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 FEB 12 AM 11:15
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE Title ADVANCED ENGINEERING TECHNICIAN Date 2-4-93

(This space for Federal or State office use)

Approved by _____ Title _____ ACCEPTED FOR RECORD
Conditions of approval, if any:

FEB 22 93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
SMM