

BUREAU OF LAND MANAGEMENT

SF-077874

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

3. NAME OF OPERATOR

Southland Royalty Co

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1800' FNL, 790' FWL

At top prod. interval reported below

At total depth

RECEIVED

APR 9 1993

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

6. DATE SPUDDED

11-5-92

16. DATE T.D. REACHED

11-9-92

17. DATE COMPL. (Ready to prod.)

11-19-92

18. ELEVATIONS (DT, RKB, RT, GR, ETC.)*

6040' GL

7. TOTAL DEPTH, MD & TVD

2183'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs (1960-2022')

commingled per
Order R-9717

25. WAS DIRECTIONAL SURVEY MADE

no

9. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, LDT-CNL, ML, NGT

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	200'	12 1/4"	277 cu.ft. 235	
4 1/2"	10.5#	2183'	7 7/8"	1156 cu.ft. 720	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8"
					1972'

PERFORATION RECORD (Interval, size and number)

1960-70', 1974-82', 1984-2000',
2004-12', 2016-22'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1960-2022'	75,000# sand; foam & N2

PRODUCTION

1. FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-19-92		flowing, capable of comm. hydrocarbon prod.					shut in	
2. OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
2-2-93	3	3/4"	→		1349			
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)		
185	185	→		3120				
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

F. Armenta

LIST OF ATTACHMENTS

none

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Representative

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEED CO

FARMINGTON DISTRICT OFFICE

BY

SM

GEOLOGIC MARKERS

100-443887-100A