

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator SG Interests I, Ltd.		Well API No. 30-045-28813
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 28-8-30	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease Federal	Lease No. NM-03549
Location Unit Letter H 1610 Feet From The North Line and 760 Feet From The East Line Section 30 Township 28N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Garry-Williams Energy Corporation 222/810	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company 222/830	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit H Sec. 30 Twp. 28N Rge. 8W	Is gas actually connected? No When? Approx 4/26/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-01-92	Date Compl. Ready to Prod. 4-12-93	Total Depth 2385'	P.B.T.D. 2348'					
Elevations (DF, RKB, RT, GR, etc.) 5940' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2116'	Tubing Depth 2221'					
Perforations 2203'-2216', 2190'-2194', 2160'-2163', 2146'-2148', 2132'-2144', & 2116'-2122'		Depth Casing Shoe 2381'						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	270'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2382'	10 Bbls Scavenger + 315
			sx 65/35 Poz w/6% gel +
	2 3/8"	2221'	100 sx Class B w/1% CF-14

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL SI - WO PL Conn/Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 170 psi	Casing Pressure (Shut-in) 300 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Printed Name Carrie A. Baze Agent
Date 4/19/93 Title (915) 694-6107
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 29 1993
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.