Form 3160-5 (June 1990)

1. Type of Well Oil Well

2. Name of Operator

X Gas Well

Other

LOUIS DREYFUS NATURAL GAS CORP

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

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S	F 0	78895	

8. Well Name and No.

9. API Well No.

SUNDRY NOTICES AND REPORTS ON WELLS -	SUNDRY	NOTICES	AND	REPORTS	ON WELLS	~-;
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit of CA, Agreement Designation

MUDGE "A% #12-6

30-045-28830 10. Field and Pool, or Exploratory Area

Completion or Recompletion Report and Log form.)

MANAGER

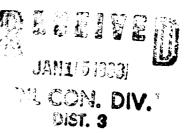
14000 Quail Springs Parkway, 4. Location of Well (Footage, Sec., T., R., M., or Survey De 1900 FNL & 1000 FWL (SW NW S	Basin Fruitland Coal 11. County or Parish, State				
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Abandonment	Change of Plans			
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice	Altering Casing XX Other <u>Completion</u>	Conversion to Injection Dispose Water			

(405) 749-1300

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Run Gamma Ray Neutron, CBL electric log via 5-1/2" production casing.

Pressure test 5-1/2" OD casing to 3500 psi.

- Perforate Fruitland Coal zone 1805 to 1824' with 4 SPF.
- D. Stimulate Fruitland Coal zone with \pm 36,500 gals. 70 quality N₂ foamed 20# gel, 5000# 40/70 sand, 66,500# 20/40 sand.
- Ε. Flow well back.
- Run \pm 1805' 2-3/8" OD, 4.7#, J-55 tubing for production.
- Produce well.



14. I hereby certify that the foregoing is true and correct Signed	Title Engineer	Date 1/8/93
(This space for Federal or State office use)		
Approved by	NMOCO	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any falso, (Citifica of residuent statements or representations as to any matter within its jurisdiction.