Form 3100-5

UNITED STATES

FORM APPROVED

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form the proposals to drill one decepts in centrely to a different reservoir. Use "APPLICATION FOR PERMY" of for such proposals SUBMIT INTRIPLICATE Type to well SUBMIT INTRIPLICATE Type to well A well Name and No. B well Name and No. Federal #Application of Services on Application of Proposals of the Submitted of Services on Application on Application of Services on Application of Services on Application of Services on Application on Appli	DEPARTMENT OF	THE INTERIOR	Budget Bureau No. 1004-0135	
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Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.