

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT *30-045-28840*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Louis Dreyfus Natural Gas Corp. *25723*

3. ADDRESS OF OPERATOR

14000 Quail Springs Pkwy., Ste. 600, Oklahoma City, Ok 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1659' FNL & 2178' FEL SW NE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16.7 miles southwest of Bloomfield, New Mexico

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1659'

16. NO. OF ACRES IN LEASE

1880

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1800'

19. PROPOSED DEPTH

1550'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

5926' GR

22. APPROX. DATE WORK WILL START*

November 9, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	250'	To surface, est. 180 sx
7 7/8	5 1/2	15.5#	1550'	To surface, est. 300 sx

EXHIBITS ATTACHED:

"A" Location and Elevation Plat

"F" Drill Pad Layout, Cuts & Fills

"B" Drilling Program

"G" Drill Rig Layout

"C" BOP Diagram

"D" Surface Use Plan

"E" Proposed Location & Access/
Existing Facilities

I HEREBY CERTIFY THAT I HAVE THE NECESSARY AUTHORIZATIONS TO OPERATE THIS WELL.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by:

Surety Bond No. 400G08912

Land Bond No. 0GB215

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

AL Flower

TITLE Dist. Operations Manager

DATE 10/28/92

(This space for Federal or State office use)

PERMIT NO.

RECEIVED

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

NOV 19 1992

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

NMOCD

*See Instructions On Reverse Side

NOV 16 1992
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

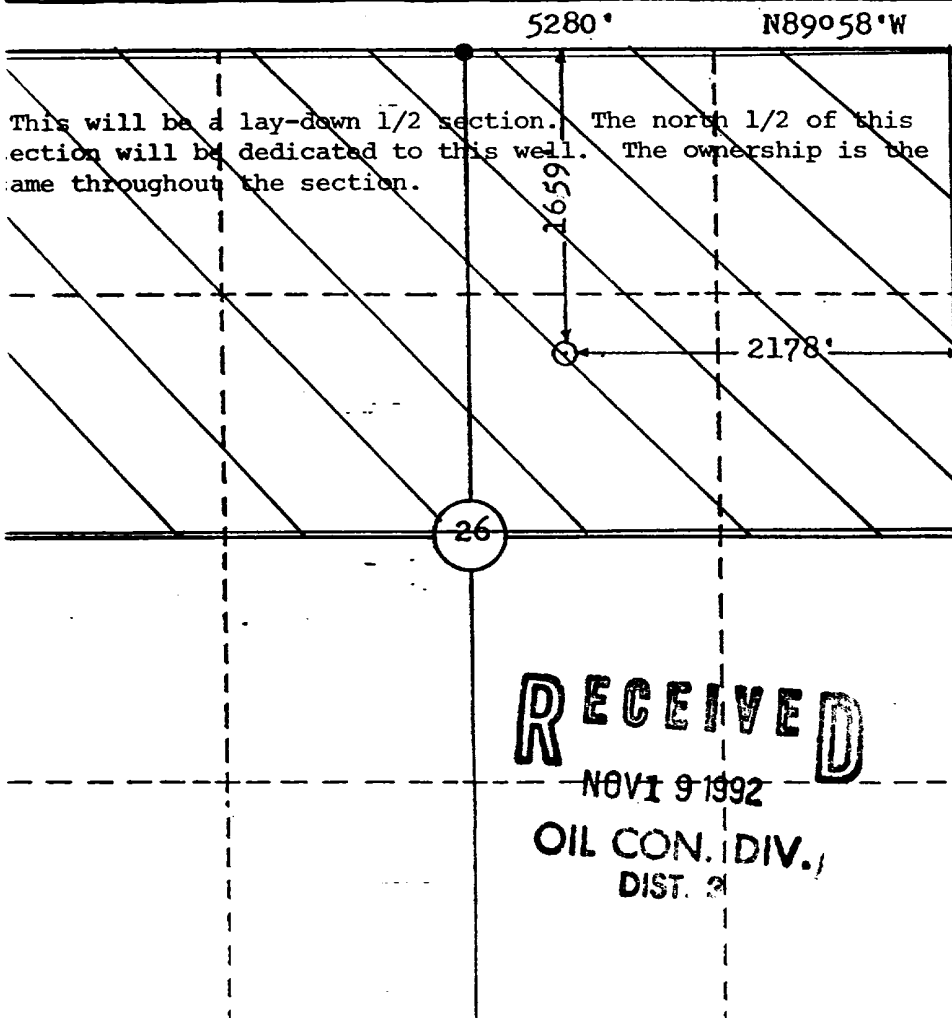
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Louis Dreyfus Natural Gas Corp.		Lease Campbell Federal 26		Well No. #32- 26
Unit Letter G	Section 26	Township 27 N	Range 12 W	County NMPM San Juan
Actual Footage Location of Well:				
1659' feet from the North line and		2178' feet from the East line		
Ground level Elev. 5926.8	Producing Formation Fruitland Coal	Pool BASIN Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				

330 640 950 1260 1570 1880 2190 2500 2810 3120 3430 3740 4050 4360 4670 4980 5290 5600 5910 6220 6530 6840 7150 7460 7770 8080 8390 8700 9010 9320 9630 9940 10250 10560 10870 11180 11490 11800 12110 12420 12730 13040 13350 13660 13970 14280 14590 14900 15210 15520 15830 16140 16450 16760 17070 17380 17690 18000 18310 18620 18930 19240 19550 19860 20170 20480 20790 21100 21410 21720 22030 22340 22650 22960 23270 23580 23890 24200 24510 24820 25130 25440 25750 26060 26370 26680 26990 27300 27610 27920 28230 28540 28850 29160 29470 29780 30090 30400 30710 31020 31330 31640 31950 32260 32570 32880 33190 33500 33810 34120 34430 34740 35050 35360 35670 35980 36290 36600 36910 37220 37530 37840 38150 38460 38770 39080 39390 39700 40010 40320 40630 40940 41250 41560 41870 42180 42490 42800 43110 43420 43730 44040 44350 44660 44970 45280 45590 45900 46210 46520 46830 47140 47450 47760 48070 48380 48690 49000 49310 49620 49930 50240 50550 50860 51170 51480 51790 52100 52410 52720 53030 53340 53650 53960 54270 54580 54890 55200 55510 55820 56130 56440 56750 57060 57370 57680 57990 58300 58610 58920 59230 59540 59850 60160 60470 60780 61090 61400 61710 62020 62330 62640 62950 63260 63570 63880 64190 64500 64810 65120 65430 65740 66050 66360 66670 66980 67290 67600 67910 68220 68530 68840 69150 69460 69770 70080 70390 70700 71010 71320 71630 71940 72250 72560 72870 73180 73490 73800 74110 74420 74730 75040 75350 75660 75970 76280 76590 76900 77210 77520 77830 78140 78450 78760 79070 79380 79690 79999



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
R. Flowers, Jr.
Printed Name
R. Flowers, Jr.
Position
District Operations Manager
Company
Louis Dreyfus Natural Gas Corp.
Date
November 5, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9-29-92

Date Surveyed

Signature & Seal of
Professional Surveyor

NEW MEXICO
#8466
CERTIFICATE NO. 8466
SURVEYOR

NMOCD

