

Form 3100-1
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077941A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

McAdams #500

9. API WELL NO.

30-045-28932

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal/
Fuleber, Katz, Pic Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 28, T-27-N, R-10-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ELEV. ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 505-326-9700

4. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements)*
At surface 790' FNL 1010' FEL
At top prod. interval reported below
At total depth
JAN 24 1994
OIL CON. DIV
DIST 2

14. PERMIT NO. DATE ISSUED

15. DATE SPECIFIED 08-06-93 16. DATE TEST PERIOD 08-09-93 17. DATE COMPL. (Ready to prod.) 12-15-93 18. ELEVATIONS (DF, RAB, RT, GR, ETC.)* 6131' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2122' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
High Res Density, Neutron, Dual Ind/Guard, Microlog, Spectral GR
27. WAS WELL CORED no

28. CARING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	209'	12 1/4"	230 cu.ft.	
4 1/2"	10.5#	2122'	7 7/8"	965 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1824'	

31. PERFORATION RECORD (Interval, size and number)
1718-1735', 1848-76' w/4 spf(0.44"holes)
120 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1718-1735'	55,000#sand; 13,414 gal.fluid
1848-76'	55,000#sand; 13,057 gal.fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

flowing, capable of commercial hydrocarbon production shut in

DATE OF TEST HOURS TESTED CROCK SIZE PROD. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

SI 210 SI 211 1236 mcf/pitot gge 411

34. DESCRIPTION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

to be sold BHP @ 1750' 218

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] REGULATORY REPRESENTATIVE TITLE

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS