

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMSF-078872-A

6. If Indian, Allottee or Tribe Name

NAPI

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack 9-3 #1R

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

PO Box 2409 Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NW Section 9, T-27-N, R-11-W
790' FNL & 1710' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Lay Flowline

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company respectfully requests permission to lay a 3" flowline across NAPI land to connect the Bolack 9-3 well to El Paso Natural Gas Company (EPNG). The proposed flowline and connection to EPNG will be located on Marathon's Bolack Lease in Section 9, T-27-N, R-11-W.

Marathon plans to bury the flowline at least five feet and will avoid any sensitive areas. The flowline will be 808 feet in length, API 5L, and Grade B. The flowline pressure rating is 1560 psi; the maximum operating pressure will be 250 psi; and the line will be tested to 600 psi.

RECEIVED
NOV 4 1993
OIL CON. DIV.
DIST. 3

SEP - 7 PM 2:11
BLM

14. I hereby certify that the foregoing is true and correct

Signed

R. J. Prosceno

R. J. Prosceno Title Operations Engineer

Date 9/2/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

SEP 29 1993

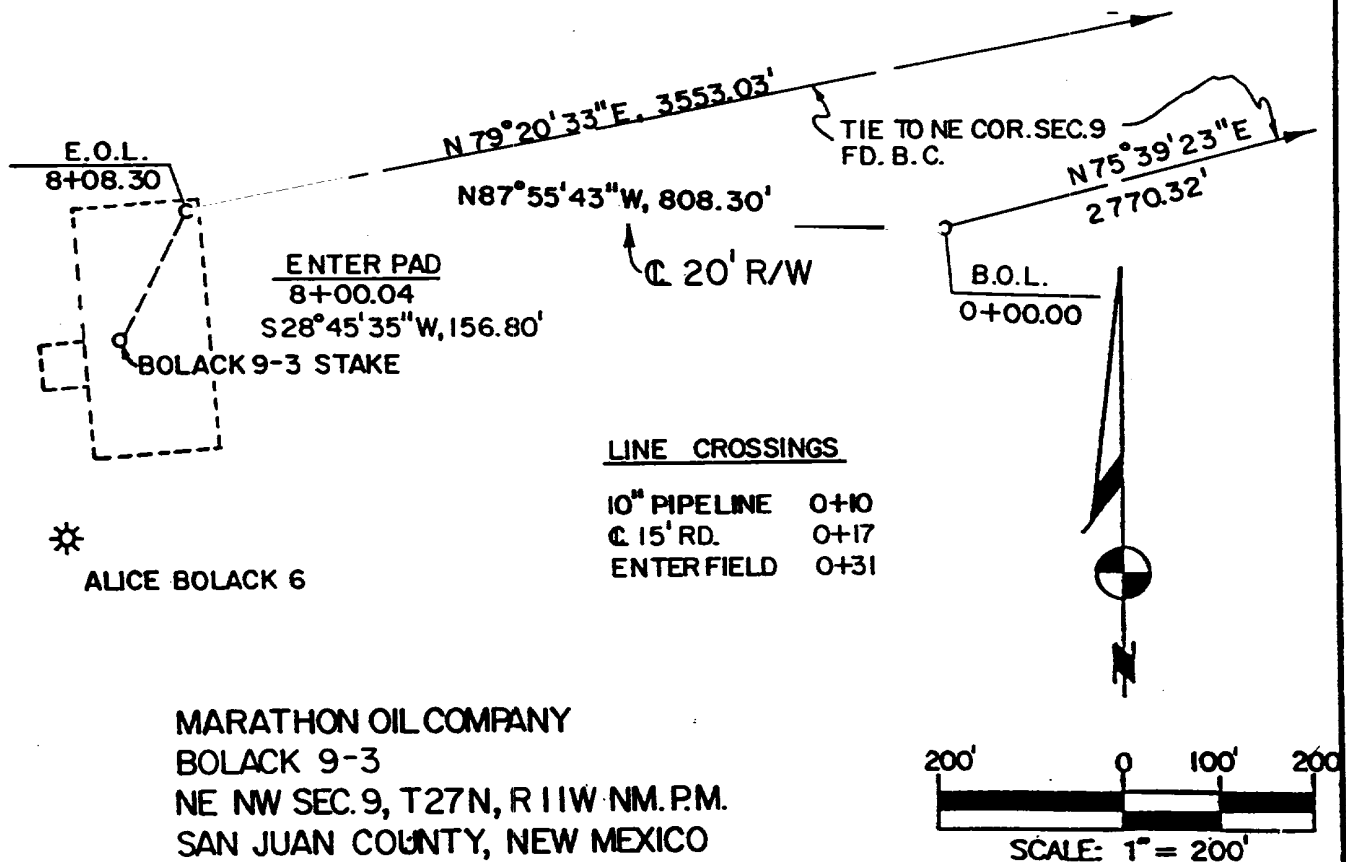
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

NM000

PROPOSED PIPELINE TIE

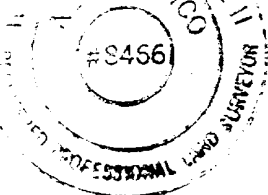


BASIS OF BEARING

W1/4 COR. SEC. 10, T27N, R11W TO SE COR.
 SEC. 22, T27N, R11W, S 21° 50' 27" E
 (G.L.O.)

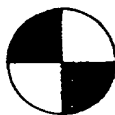
I, WILLIAM E. MAHNKE II, DO HEREBY CERTIFY THAT I AM A PROFESSIONAL LAND SURVEYOR DULY REGISTERED UNDER THE LAWS OF THE STATE OF NEW MEXICO, AND THAT I PREPARED THIS PLAT FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, AND THAT THE REPRESENTATIONS HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

WILLIAM E. MAHNKE II
 NEW MEXICO P.L.S. NO. 8466



PREPARED FOR:

MARATHON OIL COMPANY
 5505 HILL-N-DALE DR.
 FARMINGTON, NM. 87402



POWERS ELEVATION CO., INC.
 P.O. BOX 440889
 AURORA, COLORADO 80044

DRAWN BY: TONY P.

DATE: AUG. 24, 1993