

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078872-A

6. If Indian, Allottee or Tribe Name

NAVAJO NATION - NILP

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BOLACK "9" #1-R

9. API Well No.
30-045-29006

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790°FNL & 1710°FWL, UNIT C, SEC. 9, T-27-N, R-11-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING OPERATIONS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU FOUR CORNERS #1. SPUNDED 12-1/4" HOLE @ 1115 HRS 12-02-93. DRLD TO 365'. RAN 8 JTS 8-5/8" 24# K-55 STC NEW CSG TO 365'. TX PATTERN SHOE @ 364', INSERT @ 322'. MIXED & PUMPED 300 SX CLASS "B" W/ 2% CACL2, 1/4 PPS CELLOFLAKE, WT 15.6; YIELD 1.18. BUMPED PLUG, CIRC'D 88 SX TO PIT. WOC. N/U 11" 3M DUAL RAM BOP'S, CHOKE MANIFOLD & ROT. HEAD. TESTED BLIND RAMS TO 1200#. TH & TESTED PIPE RAMS, CHOKE MANIFOLD & LINES TO 1200#. TAGGED CMT @ 315'. TOTAL WOC TIME 18 HRS. TESTED CSG TO 1000#. DRLD INSERT & CMT TO 335'; TESTED CSG TO 1000#. RESUMED DRLG FORM. W/ 7-7/8" BIT.

DRLD TO 2055'. R/U SCHLUMBERGER W.L. BOP & PACKOFF. LOGGED WELL AS FOLLOWS: GR/LDT/ML/CAL TD TO SURF. CHG'D RAMS TO 5-1/2" & RAN 47 JTS 5-1/2" 15.5#, K-55 LTC NEW CSG TO 2055'. FLOAT SHOE @ 2053'; FLOAT COLLAR @ 2015'. MIXED & PUMPED 220 SX CLASS "B" LITE W/ 2% CACL2, 1/4 PPS FLOCELE, 3% KCL, WT 12.6, YIELD 1.75. TAILED IN W/ 220 SX CLASS "B" W/ 1% CACL2, .4% HALAD 344, 3% KCL, WT. 15.6, YIELD 1.18. CIP @ 1515 HRS 12-04-93. N/D BOP'S. SET 5-1/2" SLIPS, WELDED ON 5-1/2" BELL NIPPLE, SCREWED ON 5-1/2"X 7-1/16" 3M TBG HEAD. REL RIG @ 1800 HRS 12-04-93. CIRC'D 55 SX.

RECEIVED
JAN 2 4 1994
CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *B. Arnold* B. ARNOLD

Title DRLG. SUPT.

Date 1-04-94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

FILED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY