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P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Aztec, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Correction

Operator Marathon Oil Company		Well API No. 30-045-29006
Address P.O. Box 552, Midland, Texas, 79702		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Corrected copy showing Marathon as transporter of gas
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bolack "9"	Well No. 1R	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078872-A
Location Unit Letter C, 790 Feet From The North Line and 1710 Feet From The West Line Section 9 Township 27 North Range 11 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Water Pool # 2806172	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Marathon Oil Co. 2806741	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 552 Midland, Tx. 79702				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When? 1-31-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-2-93	Date Compl. Ready to Prod. 1-21-94		Total Depth 2055		P.B.T.D. 1992			
Elevations (DF, RKB, RT, GR, etc.) GL: 6178' KB: 6190	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1887'		Tubing Depth SN @ 1941			
Perforations 1887-90, 1896-1906, 1925-28 78 Holes					Depth Casing Shoe 2055			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#, K-55		365'		300 Sx, Circ 88 Sx			
7 7/8"	5 1/2", 15.5#, K-55		2055'		440 Sx, Circ 66 Sx.			
	2 3/8"		SN @ 1941					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Gas Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Mscf

RECEIVED
FEB 28 1994

GAS WELL

Actual Prod. Test - MCF/D 251	Length of Test 24 Hrs	Bbls. Condensate/Lb. Oil 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 230	Casing Pressure (Shut-in) 230	Choke Size 32/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas M. Price
Signature
Thomas M. Price
Printed Name
2-24-94
Date
Adv. Eng. Tech
915-687-8324
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 1 1994

By *[Signature]*
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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