

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, Tx. 79702

915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "T" 1605' FSL & 1135' FEL  
Sec 17, T-17-N, R-11-W

5. Lease Designation and Serial No.

SF-080382-A

6. If Indian, Allottee or Tribe Name

Navajo Nation NIP

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schwerdtfeger "17" 1R

9. API Well No.

30-045-29008

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other New well completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Co. recently completed this new well as per the history summarized below.  
1-22-94 MIRU PU R/H with bit and scraper to PBTD @ 2034'. Pressure tested casing to 2500 PSI. Test OK. Circulated hole clean with 2% KCl. POOH with work string. Ran CBL/CCL/GR PDTD to 180'. Perforated 5 1/2" casing 1839-42, 1847-59, 1865-78 with 4/JSPF (111 holes). Using Pinpoint Injection Tool acidized 1839-1878 with 7 1/2% Hcl. POOH with PPI tool. Nu Frac valve. Fractured 1839-1878 with 76,000 gallons 70 quality foamed N2 carrying 180,000# 16/30 sand. Blew well back to pit. Flowed to pit to clean up. Cleaned well out to 2034 PBTD. R/H with 2 3/8" production string. Seating Nipple @ 1880' KBM. Opened well up to frac tank for clean up. Flowed well to frac tank till cleaned up then turned thru test separator. RDMO PU 1-26-94

RECEIVED

FEB - 8 1994

OIL CON. F  
DIST. 2

070 FARMINGTON, NM

94 FEB - 4 AM 8:25

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*R. A. Biernbaum*  
R. A. Biernbaum

Title Operation Superintendent

Date 2-2-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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