

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1205'FNL, 1310'FEL

At top prod. interval reported below

At total depth

RECEIVED
MAY 18 1994
OIL CON. DIV.
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO

SE-080810

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Huerfano Unit

9. FARM OR LEASE NAME, WELL #

Huerfano Unit 550

10. API WELL NO.

30-045-29065

11. FIELD AND POOL, OR WILDCAT

Basin Ft Coal

12. SEC., T., R., M., OR BLOCK AND SURV OR AREA

Sec 29, T-27-N, R-10-W

NMPM

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 03-31-94 16. DATE T.D. REACHED 04-02-94 17. DATE COMPL. (Ready to prod.) 04-18-94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6006'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1950' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1547' - 1721')

27. TYPE ELECTRIC AND OTHER LOGS RUN GR, Bulk Density, Neutron, SP, DI-SFL, Microlog, NGT 28. WAS WELL CORRED

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	236'	12 1/4"	236 cu.ft.	
4 1/2"	10.5#	1947'	7 7/8"	837 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1703'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1547-1596' w/4 spf (0.34")	56 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1687-1721' w/4 spf (0.34")	60 holes	1547-1596'	75,800#sand; 8570 gal fluid
		1687-1721'	120,000#sand; 12,660 gal. fl

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing, capable of commercial hydrocarbon production				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
					464 mcf-pilot gge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
178	179						

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS to be sold

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Representative DATE 05-10-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	701'	830'	White, cr-gr ss.		
Kirtland	830'	1410'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1410'	1724'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	701' 830' 1410'
Pictured Cliffs	1724'	1816'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1724'