UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repo	orts on we					
			5.	Lease Nur		
			6.	SF-080810	o n, All. or	
Cype of Well GAS			о.	Tribe Nar	•	
		_	7.	Unit Agre	eement Nam	
Name of Operator				Huerfano	Unit	
MERIDIAN OIL			8. Well Name & Num		e & Number	
Address & Phone No. of Operator			0		Unit #217	
PO Box 4289, Farmington, NM 87499 (505) 326-9700					API Well No. 30-045-29089 Field and Pool	
. Location of Well, Footage, Sec., T, R, M 1395'FNL, 1460'FEL, Sec.29, T-27-N, R-10-W, NMPM			10.		a Pool eak Gallup	
1395 FNL, 1460 FAL, Sec. 29, 1 2, M, K 10 W, IMPER			Basin Dakota 11. County and State		nd State	
				San Juan	Co, NM	
CHECK APPROPRIATE BOX TO INDICATE NATUR	E OF NOTIC	E, REPORT.	OTHER	DATA		
CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission	Type of A	ction				
X Notice of Intent Abando	nment	_X_ Change	netruct	rion		
Subsequent Report Pluggi	letion .ng Back	Non-Ro	utine .	Fracturing	g	
Casing	Repair	water	Shut o.	L L		
Final Abandonment Alteri Other	ng Casing -	Conver	PTOU C	J INJECTIO	J.1	
Describe Proposed or Completed Operat It is intended to revise the casing a	and procedu	ire in the	subjec	t well. Th	here will	
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