Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT H

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE:	ST FOR A	ALLOW	ABLE A	ND AUTHO	RIZATIO	N TO TRAN	NSPORT		
1. Operator			,				OGRID Number			
		Resources (Oil & Gas	Company		14538				
1	PO Box 4289						Change well name from			
Farmington, New Mexico 87499						<u> </u>	Huerfano Un			
4. API Number				5. Pool Na				6. Pool Code		
30-045-2908			Basin Dak 8. Property l				71599 9. Well Number			
7. Property Code				Huerfano				9. Well Number 217R		
				Tuctiano	Ont			121,11	L	
II.		Township	Range	Lot Idn	Fast from the	North/South	Feet from the	East/West line	County	
UI or lot no G		27N	10W	Lot lun	1	North	1460		San Juan	
III.		om Hole L			1070	17,0141	L	1		
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
Of of lot no	Section	Township	runge	Lot run	T cet mont the	l voiting croutin			,	
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nection Date	15. °C-129 Permit 1	Number	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
F	Flowing		<u> </u>				<u> </u>			
III. Oil an	d Gas Tra	insporters								
18. Transporter	19. Transport	ter Name			20. POD	21. O/G		22. POD ULSTR Location		
OGRID	and Ac	ddress				 	<u> </u>	and Descr	iption	
9018	G:					O	1			
7057	Giant Refi	ning		·	ገ	G				
7057	Fi Page Fig	eld Services				<u> </u>			-	
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IV. Produ	iced Wate	er			_			(0)[H	<u>l Carr dus</u>	
23. POD					24. POD ULS	TR Location	and Description	n	Data 3	
		<u> </u>								
V. Well C	Completio	n Data								
25. Spud Date		26. Ready	Date	27. TD		28. PETD 29. Perforations				
			la. 6	0.75.1: 0:		22 Developed		33. Sacks Cement	T	
30. Hole Size			31. Casing	& Tubing Siz	e	32. Depth Set		33. Sacks Centent	1	
						 				
7 7/8	. —		 			 				
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VI. Well	Test Data	 ì								
34. Date Ne					36. Test Date	37. Test Lens	38. Tbg. Press	sure	39. Csg. Pressure	
							1			
40. Choke S	ize		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
		-,				<u> </u>	<u> </u>		Flowing	
			1							
			<u> </u>		<u> </u>			L	····	
46.11		4l l		ha Oil Camaa					THOTON.	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
Signatura						Title: SUPERVISOR DISTRICT #3				
Signature Stad Kul						THE.				
Printed Name					Approval Date: JAN = 7 1997					
Peggy Bradfield										
Regulatory	Regulatory Administrator									
1/6/97		Telephone								
47. If this	47. If this is a change of operator fill in the OGRID number and name of the previous operator									
Previous C	nerator Si	gnature	Printed 1	Vame		Title		Date		

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State of New Mexico **Energy, Minerals and Natural Resources Department**

Revised 2-21-94 Instruction on back Submit to Appropriate District Office

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

l	TULQUE				ND AUTHO	10121110			
1. Operator	Name and	Address					OGRID Numb	oer	
Burlington Resources Oil & Gas Company							14538		
PO Box 4289							Change well	name from	
Farmington, New Mexico 87499							Huerfano Un	it NP #217R	
4. API Number 5. Pool Nan					ıme			6. Pool Code	
30-045-29089 Angels Pea							2170		
				8. Property N				9. Well Number	
							217R		
7139				Huerfano	Onit			217K	<u> </u>
II.	10. Surta	ace Locati	on			,			,
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
G	29	27N	10W		1395	North	1460	East	San Juan
III.	11 Botte	om Hole L	ocation						
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
Of of localo	Section	Township	Range	Lot luii	l'ect Hom the	TOTTIE SOUTH	l'est from the	Edge West Ame	County
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		metrica Godo	11. 000 00						
F	Flowing		L		L		L		
III. Oil an	d Gas Tra	nsporters							
18. Transporter	19. Transport	er Name			20. POD	21. O/G	22. POD ULSTR Location		
OGRID	and Ac	idress						and Descr	iption
9018						O			
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IV. Prodi	uced Wate	er							a asiya - paraya -
23. POD					24. POD ULS	TR Location a	and Description		
								i	9(6) i
V. Well C	Completio	n Data							
25. Spud Date		26. Ready	Data	27. TD		28. PBTD		29. Perforations	
25. Spud Date	•	20. Ready	Date	27. 10		20. 1212			1
20 11-15 2575	·	L	31 Cacina	& Tubing Size	a	32 Depth Set		33 Sacks Cement	
30. Hole Size		L	31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
30. Hole Size			31. Casing	& Tubing Size	е	32. Depth Set		33. Sacks Cement	
			31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
30. Hole Size			31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
			31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
7 7/8			31. Casing	& Tubing Size	e	32. Depth Set		33. Sacks Cement	
7 7/8 VI. Well	Test Data		31. Casing	& Tubing Size			38. Tbg. Press		39. Csg. Pressure
7 7/8	Test Data		31. Casing	& Tubing Size	36. Test Date		38. Tbg. Press		39. Csg. Pressure
7 7/8 VI. Well 34. Date Ne	Test Data			& Tubing Size	36. Test Date	37. Test Leng			
7 7/8 VI. Well	Test Data		31. Casing	& Tubing Size			38. Tbg. Press		45. Test Method
7 7/8 VI. Well 34. Date Ne	Test Data			& Tubing Size	36. Test Date	37. Test Leng			
7 7/8 VI. Well 34. Date Ne	Test Data	L		& Tubing Size	36. Test Date	37. Test Leng			45. Test Method
7 7/8 VI. Well 34. Date Ne	Test Data			& Tubing Size	36. Test Date	37. Test Leng			45. Test Method
7 7/8 VI. Well 34. Date Ne 40. Choke S	Test Data		41. Oil		36. Test Date 42. Water	37. Test Leng 43. Gas	44. AOF	sure	45. Test Method Flowing
7 7/8 VI. Well 34. Date Ne 40. Choke S	Test Data	the rules and re	41. Oil	the Oil Conser	36. Test Date 42. Water	37. Test Leng 43. Gas	44. AOF		45. Test Method Flowing
7 7/8 VI. Well 34. Date Ne 40. Choke S	Test Data	the rules and re	41. Oil	the Oil Consernation given ab	36. Test Date 42. Water	37. Test Leng 43. Gas	44. AOF	sure	45. Test Method Flowing
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7 7/8 VI. Well 34. Date Ne 40. Choke S 46. There Division I and comp	Test Data	the rules and re	41. Oil	the Oil Consernation given ab	36. Test Date 42. Water	37. Test Leng 43. Gas	44. AOF OIL CONSE	RVATION DI	45. Test Method Flowing
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