

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0157
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078092	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Douthitt #262	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1795' FSL, 2280' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29128	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-27-N, R-11-W	
15. DATE SPUDDED 8-18-94		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 8-22-94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9-9-94		18. ELEVATIONS (OF, AKA, BT, OR, ETC.)* 6423 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2100	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY 10-2100		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1854-2032 Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN HRIL, SDL-DSN, ML	
27. WAS WELL CORRECTION		28. CARING RECORD (Report all strings set in well) CARING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT POLLED 8 5/8 24# 222 12 1/4 189 cu. ft. 4 1/2 12.5# 2100 7 7/8 950 cu. ft.	
29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		30. TUBING RECORD SIZE DEPTH SET (MD) PAGES SET (MD) 2 3/8 1957	
31. PREPARATION RECORD (Interval, size and number) 1854-2032		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2020-2032 83,200# 20/40 Ariz sd 14,450 gal 30# gel 359,000 SFE N ² 1854-1976 61,900# 20/40 Ariz sd 9830 gal 30# gel 563,000 SFE N ²	
33. PRODUCTION DATE FIRST PRODUCTION 9-9-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST 9-9-94 HOURS TESTED CROCK SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 217 Pirat gauge FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CGEL.) SI 142 SI 143		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Affairs DATE 9-28-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

BY

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	VERT. DEPTH
Ojo Alamo	1008'	1087'	White, cr-gr ss.	Ojo Alamo	1008'	
Kirtland	1087'	1786'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1087'	
Fruitland	1786'	2033'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1786'	
Pictured Cliffs	2033'	2100'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2033'	