

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Bonneville Fuels Corporation
3. ADDRESS OF OPERATOR
1660 Lincoln Street, Denver, CO 80264
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1700' FNL & 860' FWL
At proposed prod. zone
Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.4 miles SSE of Bloomfield, NM
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1,700'
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
±2,572'
19. NO. OF ACRES IN LEASE
± 2,560
17. NO. OF ACRES ASSIGNED TO THIS WELL
160.1 ac
N/2 of W/2 Sec 13, T27N R11W
20. ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START*
October 14, 1994

5. LEASE DESIGNATION AND SERIAL NO.
SF078094
6. IF INDIAN, ALLOTTED OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Fullerton Federal 13
9. WELL NO.
13-12
10. FIELD AND POOL, OR WILDCAT
West Kutz Pict. Cliffs
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec 13, T27N R11W nmpr
12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
±2,572'
19. NO. OF ACRES IN LEASE
± 2,560
17. NO. OF ACRES ASSIGNED TO THIS WELL
160.1 ac
N/2 of W/2 Sec 13, T27N R11W
20. ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START*
October 14, 1994

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,990' GR
22. APPROX. DATE WORK WILL START*
October 14, 1994

23. PROPOSED CASING AND CEMENTING PROGRAM
SIZE OF HOLE
12 1/4"
7 7/8"
SIZE OF CASING
8 5/8"
5 1/2"
WEIGHT PER FOOT
24#
15.5#
SETTING DEPTH
+300'
± 1,850'

24. QUANTITY OF CEMENT
+ 225 sx : Circ to Surf
+ 270 sx : Circ to Surf

Exhibits Attached:

8 Point Drilling Plan
13 Point Surface Use & Operation Plan

Exhibit	#	BOPE	Exhibit	#	Rig Layout
"	#2A	Plat	"	#8	Production Facility
"	#2B	Topo w/Location			
"	#3	One Mile Radius w/ access, structures, and other wells			
"	#4	Area w/Access			
"	#5	Site Topo			
"	#6A & 6B	Section View, Cut & Fill			

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SEP 14 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED R. A. Schwering, PE Senior Engineer DATE August 12, 1994

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

SEP 12 1994

DISTRICT MANAGER

*See Instructions On Reverse Side

EXHIBIT #2A

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88210-0219
District III
1000 Rio Brazos Rd., Aztec, NM 87419
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

RECEIVED
SEP 14 1994
OIL CON. DIV.
DIST. 3
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OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
54 AUG 18 PM 2:49
070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <u>30-045-29178</u>		2 Pool Code 79680		3 Pool Name West Kutz Pictured Cliffs	
4 Property Code <u>14387</u>		5 Property Name FULLERTON FEDERAL <u>13</u>			6 Well Number <u>13-12</u>
7 OGRID No. 2678		8 Operator Name BONNEVILLE FUELS COMPANY			9 Elevation 5990

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	27N	11W		1700	NORTH	860	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres <u>160.45</u>	13 Joint or Infill AC \pm	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 <u>16</u> <u>1700'</u> <u>2644.29</u> <u>S 89° 44' W</u> <u>2644.29</u> <u>2640</u> <u>160.16</u> <u>AC</u> \pm <u>2640</u> <u>160.21</u> <u>AC</u> \pm <u>2640</u> <u>860'</u> <u>N 0° 01' W</u> <u>2648.18</u> <u>N 89° 47' E</u> <u>2648.13</u> <u>2640</u> <u>160.44</u> <u>2640</u> <u>160.34</u> <u>2640</u> <u>2646.27</u> <u>S 89° 47' W</u> <u>2646.27</u>				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>R.A. Schuering, P.E.</u> Printed Name <u>Robert A. Schuering, P.E.</u> Title <u>Senior Engineer</u> Date <u>8/11/94</u>	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>June 11 1994</u> Date of Survey Signature and Seal of Professional Surveyor: <u>Cecil B. Tullis</u> <u>9672</u> <u>REGISTERED PROFESSIONAL LAND SURVEYOR</u> <u>Cecil B. Tullis</u> Certificate Number <u>9672</u>					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 22
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078094
2. Name of Operator Bonneville Fuels Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL, 990' FWL Sec 13(E) T27N R11W 1700 860	8. Well Name and No. Fullerton Fed 13-12
	9. API Well No. 3004529178
	10. Field and Pool, or Exploratory Area West Kutz PC
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <i>Status drilling</i>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well 4:30 PM 10/19/94 w/4 Corners Rig #3. Drilled 12 1/4" hole to 317'. RU & ran surf csg 7 jts 8 5/8" 24# J-55 LTC set @314', 4 centralizers, FC @ 270' & shoe @ 312'. Cmt w/230 sx C1-B cmt (271 cf 15.6ppg). Circ 40 sx cmt to pit. WOC 4 hrs. RIH tag TOC @ 262', PT csg 1000# 10 min & 300# 5 min, OK. Wash soft cmt to FC, press rams & csg 1000# 10 min 300# 5 min, OK. Drill hard cmt to 316'. Drill 7 7/8" hole to TD @ 1970'. Ran log suite DIL/GR/SP/CAL 1968-314' & FDC/CNL/ML 1968-968'. RU & ran 45 jts 5 1/2" 15.5# K-55 LTC prod csg to 1966', FC @1884', shoe @1965' & 12 centralizers spaced out. Cmt prod csg w/20 sx lite scavenger cmt followed by 140 sx 65:35:6 lite (276 cf) followed by 180 sx 50:50 Pozmix C1-B+ additives (221 cf). Circ 23 sx cmt to pit. Rig release 4:30 AM 10/22/94. SI WOCU. Expect to complete week of 11/28/94.

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FARMINGTON DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct

Signed

Louis Maly

Title

Engineering Technician

Date

10/27/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

Sam