

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Denver CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190 FNL, 1850 FWL

At top prod. interval reported below Same

At total depth

Same

API # 3004529180

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
10-8-94

16. DATE T.D. REACHED
10-11-94

17. DATE COMPL. (Ready to prod.)
2/11/95

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GR 6216'

19. ELEV. CASINGHEAD
same

20. TOTAL DEPTH, MD & TVD
2131'

21. PLUG BACK T.D., MD & TVD
2031'

22. IF TYPE COMPLETION
INTERVALS COMPLETED BY

ROTARY TOOLS
2131'

CABLE TOOLS
na

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (AND TVD)*

Pictured Cliffs 1920-1943; 1944-1950

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/SP/CAL FDC/CNL/ML

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	313'	12 1/4	215 sx Cl-B	
5 1/2	15.5#	2128'	7 7/8	190 sx lite	
				135 sx Cl-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1964'	

31. PERFORATION RECORD (Interval, size and number)

1920-1943'; 1944-1950' Total 19'
15 .375" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1920-1950'	24 bbls 15% HCL
	455 bbls 30# gelled fluid,
	490,000 scf N2 & 105000# 12/20 sd

33.* PRODUCTION

NO.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/1/95		Flowing					SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/11/95	24	3/4"	→	0	277	10	na	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
25	120	→	0	277	10	na		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

R. A. Schwering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the available records.

SIGNED

Don Maly

TITLE

Engineering Technician

DATE

3/6/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to a Federal official or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Shale	631' 967' 1536' 1911' 2033'	967' 1536' 1911' 2033'		Ojo Alamo Kirkland	631' 967'	