UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2.823-7 216:33

1a.		in, OR PLUG BACK
Ta.	Type of Work	5. Lease Number
	DRILL	SF-077950
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator	7. Unit Agreement Name
	MERIDIAN OIL 14538	Huerfano Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	7139 Huerfano Unit
		9. Well Number
	(505) 326-9700	521
4.	Location of Well	10. Field, Pool, Wildcat
	1455'FSL, 1550'FWL	7/629 Basin Ft Coal
		11. Sec., Twn, Rge, Mer.
	Latitude 36° 31' 43", Longitude 107° 52' 04"	Sec 35, T-27-N, R-10-W NMPM
14.	Distance in Miles from Nearest Town	12. County 13. State
	6 miles to Huerfano Trading Post	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease 1330'	Line APT#30-045-29199.
16.	Acres in Lease	17. Acres Assigned to Well
		320 ATZ 5/2-
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl	320 At 2 5/2-
18. 19.	Distance from Proposed Location to Nearest Well, Drlg, Complete 2400' Proposed Depth DECENVE	320 At 2 5/2-
	2400' Proposed Depth 2550' DECENVE OFF. 1.5 1994	, or Applied for on this Lease 20. Rotary or Cable Tools Rotary
19.	Proposed Depth	, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
19. 21. 23.	Proposed Depth 2550' Elevations (DF, FT, GR, Etc.) 6618 'GR Proposed Casing and Cementing Program DECETVE SEP 1 5 1994	320 AHZ Syndows, or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 4th quarter 1994
19. 21. 23.	Proposed Casing and Cementing Program See Operations Plan attached Proposed Casing and Cementing Program See Operations Plan attached	320 Att 2 Synday or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 4th quarter 1994
19. 21. 23.	Proposed Depth 2550' Elevations (DF, FT, GR, Etc.) 6618'GR Proposed Casing and Cementing Program See Operations Plan attached See Operations Plan attached	320 AH2 Syndown or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start 4th quarter 1994
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Archaeological Report submitted by Arboles Contract Arch. Technical Report #592 dated 07-21-94
Threatened and Endangered Species Report submitted by Ecosphere Environmental Section 1-94
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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NMOCO



District I PO Box 1986, Hobbs, NM 88241-1986 District II PO Drawer DD, Artesia, NM \$8211-6719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2008, Santa Fe. NM 87504-2008

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			ELL LO			EAGE DEDIC			
API Number				1 Post Code	'	³ Pool Name			
30 - 045 - 29/99 71629 Racin Fruit1			ritland Coa	1					
* Property C 7139	Huorfano Unit			* Well Number 521					
OGRID No.				1 Operator				* Elevation	
14538 MERIDIAN OIL INC.					6 6 18'				
					10 Surface				
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OPERATIONS PLAN

Well Name: Huerfano Unit #521

Location: 1455'FSL, 1550'FWL, Section 35, T-27-N, R-10-W

San Juan County, New Mexico

Latitude 36° 31' 43", Longitude 107° 52' 04"

Formation: Basin Fruitland Coal

Elevation: 6618'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Total Depth	Nacimiento 1306' 1445' 2007' 2270' 2550'	1306' 1445' 2007' 2270'	aquifer

Logging Program: Mud logs: 1900' to TD

Dens/Neut/Por; Density/Corr; Micro/GR; Numar MR: 1800-TD

Ind/SP/GR: to TD

Mud Program:

Interval	Type	Weight	Vis.	Flui	d Loss
0- 200	Spud	8.4-8.9			
200-2550'	Non-dispersed	8.4-9.5	30-60	no	control

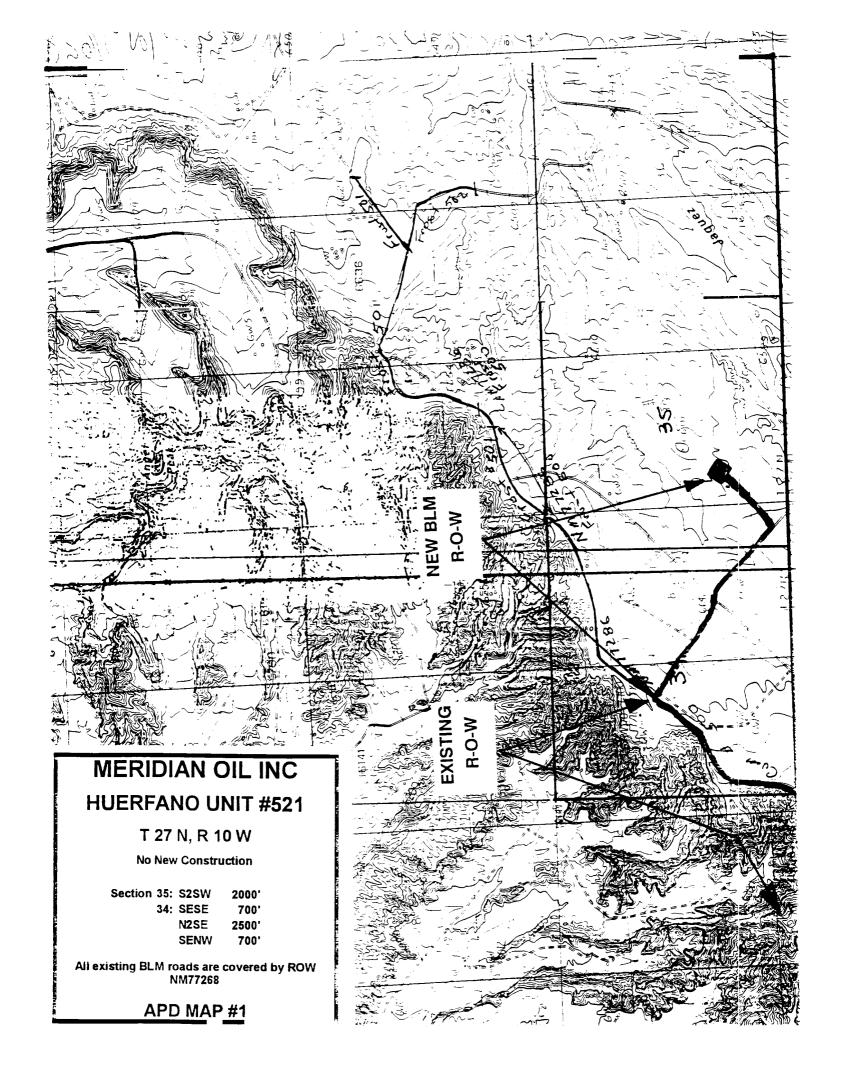
Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 2550'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 2550'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1445'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1445'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.



UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
1. Type of Well GAS	DECEIVED)	5.	Lease Number SF-077950 If Indian, All. or Tribe Name
	DEC 1 9 1994	7.	Unit Agreement Name
2. Name of Operator MERIDIAN ©	Distr 3	8.	Huerfano Unit Well Name & Number Huerfano Unit #521
PO Box 4289, Farm	ington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, 1455'FSL, 1550'FWI	Footage, Sec., T, R, M , Sec.35, T-27-N, R-10-W, NMPM		Field and Pool Basin Fruitland Coal County and State San Juan Co, NM
12. CHECK APPROPRIATE	BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission Notice of _X_ Subsequent Final Aban	Intent Abandonment Recompletion Report Plugging Back Casing Repair	<pre>Change of Pl New Construc Non-Routine</pre>	tion Fracturing
13. Describe Propos	sed or Completed Operations		
K-5: chlo fell 12-7-94 WOC. 12-9-94 Drill land	Spud well @ 10:30 p.m. 12-5-94. Dr 5 8RD STC csg, set @ 234'. Cmtd w/2 bride, 0.25 pps Cellophane (270 cu. approximately 10'. Pump 20 sx cmt PT BOP & csg to 600 psi/30 min, OK to TD @ 2600'. Log hole. Ran 58 jtded @ 2599'. Cmtd w/515 sx Class "Goride, 0.25 pps Cellophane, 5 pps Colass "G" cmt w/2% calcium chloride face. WOC. PT csg to 3800 psi, OK.	ft.). 0.5 bbl to bring cmt Drilling ahea s 4 1/2" 10.5 G" 65/35 poz, 6 Gilsonite (912 e (115 cu.ft.).	cmt w/3% carcium cmt to surface. Cmt to surface. K-55 8RD STC csg, gel, 2% calcium cu.ft.). Tailed w/100 circ 40 bbl cmt to
14. I hereby certi	Title Regulatory Af		12/12/94
APPROVED BY	eral or State Office use) Title		
CONDITION OF APPROVA	AL, 1r any:	(CC)	EPTED FOR RECORD
(n)			NEC 1 / 1994
/ 6/		FA	RMINGTON DISTRICT OFFICE