

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-045-29204

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-4487-4

7. Lease Name or Unit Agreement Name

Brookhaven Com

8. Well No.

7

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Meridian Oil Inc

3. Address of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location

Unit Letter B : 835 Feet From The North Line and 1530 Feet From The East Line

Section 36 Township 27N Range 8W NMPM San Juan County

10. Date Spudded

3-2-95

11. Date T.D. Reached

3-9-95

12. Date Compl. (Ready to Prod.)

4-3-95

13. Elevations (DF & RKB, RT, GR, etc.)

5993 GR 6006 KB

14. Elev. Casinghead

15. Total Depth

4800

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-4800

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4156-4677 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

AIT, LDT-CNL, ML, CMR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLEY
8 5/8	24#	224	12 1/4	440 cu.ft.	
4 1/2	10.5#	4800	7 7/8	2102 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4514	

26. Perforation record (interval, size, and number)

4156-4677

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4156-4677 106,000# 20/40 Arizona sd

2976 bbl slk wtr

28. PRODUCTION

Date First Production 4-3-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) ST	
Date of Test 4-3-95	Hours Tested 3	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 840	Casing Pressure SI 890	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2463	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

Rodger Lanier

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Peggy Bradfield

Title Regulatory Affairs Date 5-5-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1325 _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1446-1854 _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2126 _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3580 _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3810 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4442 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	_____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	_____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	_____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	_____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	_____	T. Chacra 3035 _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	_____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	_____	T. _____
T. Abo _____	T. _____	T. Wingate _____	_____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	_____	T. _____
T. Penn _____	T. _____	T. Permian _____	_____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology