

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Diane Banning

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FNL 1510FWL Sec. 2 T 27N R 11W

5. Lease Designation and Serial No.

NM-048567

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack F #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Pictured Cliff

11. County or Parish, State

San Juan County New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Surface Disturbance</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval for surface disturbance on existing lease for the purpose of laying pipeline from the above specified new drilling well to the El Paso Natural Gas Company tie-in located approximately 75 feet across the same existing wellpad at the Bolack A #1E.

Because this pipeline will be wholly contained within an existing wellpad, no additional archaeological work is planned for this pipeline.

Surface disturbance to include setting of meter house, measurement equipment and pipeline stub up.

RECEIVED
JUN - 5 1995
OIL CON. DIV.
DEPT. OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct

Signed

Title

Well Tie Coordinator

Date

05-01-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SURFACE DISTURBANCE REQUIREMENTS ATTACHMENT

Bolack F #1

NW/4 Sec. 2, T27N, R11W

- 1) Type of Pipe to be used: 2" OD 156 TP - 1000 PSD
- 2) Size of Pipe: 2" OD OP - 200 PSD
- 3) Length of Line: 75'
- 4) Direction Line Will Run From Well and Where it Will End:

From the new wellhead across the existing wellpad to tie-in to the existing EPNG flowline facilities located at the Bolack A #1E.

- 5) The EPNG tie-in point is noted on the enclosed topo map.
- 6) Method or Trenching: Backhoe
- 7) Trench Width and Depth: Width = 30"
Depth = 60"
- 8) The Trench will be backfilled immediately.
- 9) The disturbed area will be compacted, re contoured, maintained to control settling and erosion.
- 10) The surface area disturbed will be reseeded where applicable with a seed mix approved by the BLM. The reclamation will be completed by 06/01/96 if connected by 8/1/95.
- 11) Individual who can be contacted for any necessary field inspections is John Schwarz at (505) 326-9223.
- 12) Attached is a 7 1/2 minute quadrangle topo map showing the proposed line.
- 13) An additional Archaeological Survey covering the proposed surface disturbance has not been prepared as pipeline will run on an existing wellpad only.