

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

456 - 2 1995

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070'FNL

940'FWL

Sec. 29 T 27N R 8W

Unit D

5. Lease Designation and Serial No.

SF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack C LS 13A

9. API Well No.

3004529250

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU spud rig. Spud a 12.25" conductor hole on 6/28/95 at 0800 hrs. Drilled to 80'. Set 8.625" conductor pipe at 75'. Cement pipe to surface with 110 sx Class B. Rig released 6/28/95.

MIRURT at 12:00 hrs on 7/8/95. Drill a 7.875" surface hole on 7/8/95 at 1730 hrs. Drilled to 3100'. Set 5.5" 14# CF-50 ST&C surface casing at 3078'. Cemented with 410 sx Class B 50/50 poz, 2% gel. Circulated 20 bbls to surface. Pressure tested casing to 1800 psi.

Drilled a 4.75" hole to a depth of 5232' on 7/15/95. Set 2.875" 6.5# N-80 production casing at 5232 ft. Cemented with 130 sx Class B 50/50 poz, 2% gel. Estimated TOC 2800'. Rig released at 06:00 hrs on 7/16/95.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07-26-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 31 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE
8/1/95