

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Bolack C LS #13A

9. API WELL NO.
30-045-29250

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 29

Township 27N Range 8W

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Amoco Production Company

Attention: Patty Haeefe

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1070' FNL 940' FWL

UNIT D

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
6/28/95

16. DATE T.D. REACHED
7/15/95

17. DATE COMPL. (Ready to prod.)
9/22/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6757' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5232'

21. PLUG, BACK T.D., MD & TVD
5199'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
YES

CABLE TOOLS
NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 5072-5152

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, GR, CL

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 J-55	24#	75'	12.25"	110 sx Class B, cmt to surface	
5.5" CF-50	14#	3078'	7.875"	410 sx Class B, cmt to surface	
2.875" N-80	6.5#	5232'	4.750"	130 sx Class B, TOC 2720'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.25"	5120'	

31. PERFORATION RECORD (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attachment	SuF

33.* PRODUCTION

DATE FIRST PRODUCTION 9/6/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) S/I-WAITING ON PIPLN	
DATE OF TEST 9/19/95	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 800	WATER - BBL. 4	GAS-OIL RATIO
FLCW TUBING PRESS	CASING PRESSURE 120	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 800	WATER - BBL. 4	OIL GRAVITY - API (CORR.)	

FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Perf and frac page

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Patty Haeefe

NMOCD

TITLE

Staff Assistant

BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE
OCT 04 1995
DATE 10/27/95

ACCEPTED FOR RECORD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; sorted intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
				Fruitland	2507'	
				Pictured Cliffs	2762'	
				Cliff House	4343'	
				Menefee	4440'	
				Point Lookout	5022'	

MIRUSU 8/25/95. Run CBL, GR, CCL from 2470-5153 ft. TOC 2720 ft. CP 8000 psi. Perforate 5072-5152 ft with 2 JSPF, diameter .280", total shots fired 160, gun size 2", 120 deg phasing, 7.5 gms. Frac well 5072-5152 ft with 183,063 lbs 16/30 Arizona sand; 1,377,861 scf, 70% quality, gel strength 30, max pressure 5722 psi, max rate 30 bpm. Flow well. Cleanout 4905-5187 ft. Flow well. Tag at 5110 ft, set tubing plug at 300 ft and removed frac valve and installed master valve and pulled tubing plug. Landed 1.25" tubing at 5120 ft. RDMOSU 9/22/95.
