Ernie Busch

From: To:

Subject:

Date:

Ernie Busch Mike Stogner AMOCO (TUBING EXCEPTION) Tuesday, February 20, 1996 7:23AM

Priority:

High

FLORANCE GAS COM L #1 1190' FSL; 1450' FWL N-20-28N-08W

RECOMMEND: APPROVAL OF RULE 107 J (2) EXCEPTION

for Devon Chergy	a Omerate Design Conservation (Messale)	C-115 · Operator's Monthly Report (Continuation P
J CORID: COCIO!	2 OCBID. 006127	n Page - Instructions are on the back of form C-115)
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Southern

Rockies

Business

Unit

February 8, 1996

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P.O. Box 6429 Santa Fe, NM 87505

Application For Exception to Rule 107-J(2)
Requirements for Tubing of Wells
Florance Gas Com L#1 Well
1190' FSL & 1450' FWL, Unit N Section 20-T28N-R8W
Basin Fruitland Coal Pool
San Juan County, New Mexico

DECEIVED IN FEB 1 2 1900

OIL CON. DEV.

Amoco Production Company hereby requests administrative approval for exception to NMOCD general rule (107-J-2) to permit production of a gas well equipped with casing larger in size than 2 7/8-inch OD without tubing. The casing in this well is 4.5-inch OD. This well is completed in the Basin Fruitland Coal Pool and is expected to produce dry gas only. The well was completed using a liquid CO2 fracture stimulation procedure which will not result in flowback of liquids or exposure of any water to the formation. Total depth of the well is less than 5000' (2251'). The well is within one mile of existing Fruitland Coal production and is not a wildcat. This well will be completed in the Fruitland Coal only and will not be a dual completion. Absence of liquid in this wellbore negates the need for tubing to lift fluids and no waste is expected to occur as a result of not having tubing in the hole.

Attached to aid in your review is a C-102 and a Sundry notice indicating drilling and cementing on the well. Should you have questions, do not hesitate to call me at (303) 830-5344.

Sincerel

Pamela W Stale

Attachments

cc:

Frank Chavez, Supervisor NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410 Mark Rothenberg, Amoco Gail Jefferson, Amoco Digitica a PO Haw Tesu, Habba, MNI 88241-1700 PO Diemer DD, Attesla, NAC 86211-0719 Dlada III

1000 Rlu Brazon Rd., Anter, NAC 47410 Dialet IV

10 Box 2088, Sauta Fe, NM 87504-2088

State of New Avicated Energy, Afficials & Natural Removere Department

1 VIIII C-1V-Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION ECE IV Silbuil to Appropriate District Office PO Box 2088
Santa Fe, NM 87504-2088 ELM MAIL ROOM
Fee Lease - 3 Copies

State Lease - 4 Copies
Fee Lease - 1 Copies

95 DEC -5 PH 12: LIG __ AMENDED REPORT

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Form 3180-5 (June 1990)

UNI D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF LAND

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	ON FOR PERMIT - " for such proposals			
	070 Frankritti GTON, NM.	7 If Male or CA Assessment During		
	010	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Well Oilber		_		
		8. Well Name and No.		
2. Name of Operator	Attention:	Florance Gas Com L #1		
Amoco Production Company 3. Address and Telephone No.	Patty Haefele	9. API Well No.		
o. Audiese and Telephione No.				
A London Division in the Control of		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Stree	ay Description)	Basin Fruitland Coal		
1190' FSL 1450' FWL	Sec. 20 T 28N R 8W Unit N	11. County or Parish, State		
	OUNTED 1 ZOIT IT DAY OTHER	San Juan New Mexico		
12. CHECK APPROPRIATI	E DOVIGE TO INDICATE MATURE OF MOTION			
TYPE OF SUBMISSION	E BOX(s) TO INDICATE NATURE OF NOTICE,			
TITE OF SUBMISSION	TYPE OF ACTION			
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Notice of Intent	Abandonnant	Change of Plane		
1571	Plugging Back	New Construction		
Subsequent Report	Casing Repair	Non-Routine Frecturing		
	Altering Casing	Weler Shut-Off Conversion to Injection		
Finel Abandorsment Notice	Other Spud and set casing	Dispose Water		
	(Note: Rep	port results of multiple completion on Well Completion or tion Report and Log form, }		
13. Describe Proposed or Completed Operations (Clearly	y aleje ali pertirent detaile endelle mothers details to			
subsurface locations and measured and true vertice	al deptive for all merkers and zones pertinent to this work.}*	ng any proposed work . If well is directionally drilled, give		
Spud a 8.75" surface hole	on 12/31/95 at 10:00 hrs. Drilled to 255'. Set 7.	000" 23// L-55 surface		
casing at 255'. Cemented	with 75 sx Class B 50/50 poz. Circulated 4 bbls	to surface Deserved 4		
casing to 2000 psi.	75 Sit Chies D 50750 poz. Circulated 4 0015	to surface. Pressure test		
ousing to 2000 psi.				
D. W. L. Cornel				
Drilled a 6.25" hole to a de	epth of 2251' on 1/9/96. Set 4.5" 11.6# J-55 pro	duction easing at 2251 ft		
Cemented with 185 sx Cla	ss B 50/50 poz. Rig released at 09:30 hrs on 1/4/	70%		
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Note: CBI will be run on	ad makandar ad a stance of the stance of			
Note. CDL will be full all	nd submitted when well is completed.			
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Signed Party Parfile Stall Assistant Date 01-11-1996

Title space for Federal or Stalk office uses)

Approved by
Cenditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to ARMINSTRATIVE of Elocation any false, ficticious, or frauddent states of approval and makes it a crime for any person knowlingly and willfully to ARMINSTRATIVE of Elocation any false, ficticious, or frauddent states of approval to the United States any false, ficticious, or frauddent states of approval to the United States any false, ficticious, or frauddent states of approval to the United States and false of the United States and