

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gordon #2R

9. API WELL NO.

30-045-29403

10. FIELD AND POOL OR WILDCAT

Fulcher Kutz Pict. C.

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 23, T-27-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 3269700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL, 1450' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT. GR. ETC.)* 19. ELEV. CASINGHEAD

9-6-96

9-9-96

11-20-96

6460 GR, 6472 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

2550

0-2550

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP BOTTOM, NAME (MD AND TVD)*

2310-2393 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRL, CDL/CNL, MR

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	142	12 1/4	152 cu.ft.	
4 1/2	11.6#	2542	7 7/8	1145 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	2320	

31. PREPARATION RECORD (Interval, size and number)

2310, 2315, 2320, 2325, 2330, 2335, 2339, 2346, 2352, 2358, 2363, 2371, 2378, 2384, 2393

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2310-2393	442 bbl 30# linear gel
	124,000# 20/40 Ariz sd
	553,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

11-20-96

Flowing

SI

DATE OF TEST HOURS TESTED CROCK SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

11-20-96

910 Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. GRAVITY-API (CORR.)

SI 115

SI 115

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined by all available records.

SIGNED

Regulatory Administrator

TITLE Regulatory Administrator DATE 12-3-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	1340'	1520'	White, cr-gr ss.	Ojo Alamo	1340'
Kirtland	1520'	2073'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1520'
Fruitland	2073'	2314'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2073'
Pictured Cliffs	2314'	2491'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2314'
				Lewis	2491'