Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO. SF 079319								
<u>APPLICATIO</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK	RILL 🖾	DEEPEN	П	Pi I	UG BA	OK []	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL		DELI EN							
	WELL X OTHER			SINGLE X	MULTIP	L	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	Oil Company					•	Schwerdtfeger "A"		
8. ADDRESS OF OPERATOR							9. WELL NO.		
	4, Durango, Co	lorado					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly a		ith any	State requireme	nts.*)		Pasin Dakota		
At surface 990' FNL 990' FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. sone							Sec. 31, T28N, R8W		
	·								
14. DISTANCE IN MILES	AND DIRECTION FROM NI	BARBET TOWN OR POS	ST OFFI	CB*			12. COUNTY OR PARISH 13. STATE San Juan N.M.		
16. DISTANCE FROM PROP	POSED*		1 16. 2	NO. OF ACRES IN	LEARS	17. NO.	San Juan N.M.		
LOCATION TO NEARES PROPERTY OR LEASE	ST LINE, FT.		320				TO THIS WELL 291		
18. DISTANCE FROM PRO			19. I	19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
	TO MEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6745						Rotary		
21. ELEVATIONS (Show wi	bether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
				5887 GR		37.8	9-12-65		
23.		PROPOSED CASI	NG AN	ID CEMENTING	PROGRA	M .	σ ₁		
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER S	TOOT	SETTING D	BPTH	1	QUANTITY OF CEMENT		
12-1/4	8-5/8	24#		250	0		125 sx		
7-7/8	4-1/2	10.5	5#	674	5		1st stage 200 sx		
						1	2nd stage sufficient		
	r	•		•		•	to circulate to surface		
Gamma Ray at approxis as single IN ABOVE SPACE DESCRIBE Sone. If proposal is to	Density Log. I mately 300, bel Dakota. Run 2-	Run 4-1/2 J- Low bottom of tubing the state of the state	.55 cof Me g and	easing to sesaverde. conduct of	ID. Co Log, idelive:	sement perfor rability	duction Electric and w/stage collar set ate and frac and complete ty tests 6 1965 6 1965 6 1965 The stage of the stage		
preventer program, if an 24.						 +			
HAROLD C. MICHOLS			a	en io r Produ	iction	المعاد (1)			
BIGNED H. C.	Nichols	TIN	rle <u>D</u>	end Frode	ic cron	CLEIK	DATE 9-14-07		
(This space for Fede	eral or State office use)								
PERMIT NO.				APPROVAL DATE			SECENTED -		
1.4							KEYEN		
CONDITIONS OF APPROV	TAT. IP AWY	TM	rlb			1-5	9 00 10 10 10 K		
COMPLIANT US AFFRUI						1.5	# # #SF FE FEE 1500 c		
						1	10 de 12 de 12		
		*See Instru	ctions	On Reverse	Side	1	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		

NEW MEXICO CAL CONSERVATION COMMISSION WE'LL LOCATION AND ACREAGE DEDICATION PLAT

MYECO OII COMPANY	AA	Schwaudt-Poge		<u> </u>
31	28 North	8 West	San Juan	
0	"orth	9 9 0	''es t	
, unit i dada	sin Dakota	Basin De		291
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	I different numerologis ion, unit, cat or foree-pool		". have the interests of	all whers been conso
Yes No	If answer is "ves" type.	of onso dation		
If answer is "od" as	off comment and tract des	cripmons which have	actually been resorted	ded "Use reverse side
this form of necessary	i <u></u>			
	ssigned to the well until all re-selve until a le restand :			
sion.				
		l		CERTIFICATION
1		!	Fer e ts	ceints that the aformation o
			tur ea ne	rem s true and complete to
202		!	i	ginal Signed By
		:		C. Richols
				Production Clerk
		i	Tennec	o Oil Company
2		1	54.35	
L		•		14, Durengo, Colo
S	ection 3	! <u>1</u> :	9-14-6	5
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