UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATIO	N FOR PERMIT TO DRILL,	DEEPEN, OR PLUG BACK
la.	Type of Work DRILL	DEGE MAR 2 4 1907	5. Lease Number SF-078422 Unit Reporting Number
lb.	Type of Well GAS		6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES	— ONL GOM. BH DIEM. B	7. Unit Agreement Name
	RESOURCES 145.38	Oil & Gas Company	Huerfano Unit
l	Address & Phone No. of Op PO Box 4289, Farmi (505) 326-9700		8. Farm or Lease Name 7/39 Huerfano Unit 9. Well Number 6R
l.	Location of Well 790'FSL, 1290'FWL		10. Field, Pool, Wildcat 72200 Fulcher Kutz Pic.Clif 11. Seg., Twn, Rge, Mer. (NMPM)
	Latitude 36° 31.62,	Longitude 107º 56.47	API # 80-045-23444
4.	Distance in Miles from Near 8 miles to Huerfano	est Town	12. County 13. State San Juan NM
5.	Distance from Proposed Lo	cation to Nearest Property or	Lease Line
6.	Acres in Lease		17. Acres Assigned to Well 168.18 SW/4
8.		cation to Nearest Well, Drlg, C	compl, or Applied for on this Lease
9.	procedural revie	bject to technical and w pursuant to 43 CFR 3185.3 uant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
1.	Elevations (DF, FT, GR, Etc. 6519' GR)	22. Approx. Date Work will Start
			DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE
3.	Proposed Casing and Ceme See Operations Pla		"GENERAL REQUIREMENTS"
!4 .	Authorized by:	Bhunkings	1-15-97
→.		ry/Compliance Adminis	trator Date
		ADDDO	OVAL DATE
'ERN	IIT NO	APPRO	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

CKE

NMOCD

District ill

State of New Mexico -

Form C-102 Reviseu February 21, 1994

Instructions on DACK

OIL CONSERVATION DIVISION
PO Box 2088 FED 10 711 33 State Lease - 4 Copies
Santa Fe. NM 87504-2088 Fee Lease - 3 Copies

070 FARELL CLEN, NW

AMENDED REPORT

1000 Kio Brazos Rd., Aztec, NM 17410 District IV PO Box 2088, Santa Fe. NM 87504-2088

PO Drawer OD, Artesia, NM 88211-0719

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	1 Pool Code) Pool Name				
30-045 <i>-2944</i> 4	77200	Fulcher	Kutz	Pictured 3	Cliffs	
Property Code	٠ ٢	Property Name			1	' Well Number
7139	Huerfan	o Unit_				6 R
OGRID No.	•	Operator Name		_	į.	'Eleveuse
14538	BURLINGTON RESOUR	CES OIL	& GAS	COMPANY		6519'

10 Surrace Location

UL or tot me.	Section	Townsip	Range	Lot ida	Foot from the	North/South line	Feet from the	East/West line	County	1
M	31	27-N	10-W		790	South	1290	West	S.J.	
			II Boti	om Hoi	e Location i	f Different Fro	om Surrace			

			201		C Location i					
UL or sat so.	Section	Townsip	Range	Lot Ida	Feet from the	North/South tine	Feet from the	East/West use	County	
11 Dedicated Acr	es '' Joint	or infill 14 t	l Consocidatio	on Code 13 () Order No.	<u>!</u>		<u>'</u>		
168.18						 				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED P A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

		OK A HOH-STAN	DAKO UNII HAS B	CENT ALL INC.	
16		540	8. 04'	1 02 4 4 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	17 OPERATOR CERTIFICATION I hereby certify that the information commend herein is true and complete to the best of my transmister and belief
	/				Juin Studnied
			MAR 2 4	1897	Signature Peggy Bradfield Printed Name
280,00.	2		OR COL	7. 917 . 3	Regulatory Administrator Title /-/5-97 Date
. 528		3	·	,	"SURVEYOR CERTIFICATION
	3	070422			or under my supervision, and that the same is true and correct to the best of my belief. 11/25/96
-	5F-	078422			Signature and Seal of Profession
	1290' 0				Date of Survey Signature and Scal of Protection MEAN CO CO CO CO CO CO CO CO CO C
 _		54	17.28'		Certificate Number

OPERATIONS PLAN

Well Name: Huerfano Unit #6R

Location: 790'FSL, 1290'FWL Section 31, T-27-N, R-10-W

San Juan County, New Mexico

Latitude 36° 31.62, Longitude 107° 56.47

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 6519'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1052'	
Ojo Alamo	1052 '	1185 '	aquifer
Kirtland	1185'	1857 '	
Fruitland	1857'	2080'	gas
Fruitland Coal	1890 '	2073 ′	gas
Pictured Cliffs	2080'		gas
Total Depth	2400'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2400'	".SND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	<u>Csg.Size</u>	<u>Wt.</u>	Grade
12 1/4"	0 - 120'	8 5/8 "	23.0#	M-50
6 1/4"	0 - 2400'	3 1/2"		WC-70

Tubing Program: -none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the 0jo Alamo @ 1185'. Two turbolizing type centralizers - one below and one into the base of the 0jo Alamo @ 1185'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

Cementing:

- $8\ 5/8"$ surface casing cement with 129 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (149 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.
- 3 1/2" production casing Lead w/280 sx of 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride (614 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

