

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

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5. Lease Designation and Serial No.	NM 20496
6. If Indian, Allottee or Tribe Name	Navajo
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	YOCKEY #5
9. API Well No.	30-045-29445
10. Field and Pool, or Exploratory Area	Basin Fruitland Coal
11. County or Parish, State	San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator RODDY PRODUCTION COMPANY, INC.
3. Address and Telephone No. P.O. Box 2221 Farmington, MN 87499 (505) 325-5750	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1605' FNL & 1960' FEL Section 20, T27N, R11W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Spud 12 1/4" surface hole at 5:45 PM 4/13/97. Drilled to TD of 233'. Ran 5 joints (212.14') of 8 5/8", 24 ppf, J-55 ST&C casing with Texas pattern guide shoe on bottom and 8 5/8"x12 1/4" bow spring centralizers at 203', 181' and 101'. Set casing at 226' KB. Cement with 145 sacks (171 cf) Class B with 2% CaCl and 0.25 pps celloflake. Circulate 5 bbls. good slurry to surface. Nipple up 11" 3000# BOPE. Test BOPE, choke manifold and surface casing to 600 psig for 15 minutes.

Drill 7 7/8" hole to 1936'. RUN DIL and SDL/DSN logs. Ran 46 joints 4 1/2", 11.6 ppf, J/K-55, LT&C casing with cement guide shoe on bottom, self filling float collar one joint up, 4 1/2"x7 7/8" bow spring centralizers at 1910', 1847', 1760', 1674', 1587', 1418', and 1248', and 4 1/2"x7 7/8" turbolizers at 867', 824', 781', 738', and 697'. Set casing at 1935' KB. Cement with 275 sacks (495 cf) of 35/65 Class B Poz with 6% gel, 2% CaCl, and 0.25 pps celloflake. Tailed with 125 sacks (147.5 cf) of Class B with 2% CaCl and 0.25 pps celloflake. Circulated 7.3 bbls. good lead slurry to surface.

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14. I hereby certify the foregoing is true and correct

OIL CON. DEV.
DIST. 3

Signed John L. Steub

Title AGENT

Date May 27, 1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

MAY 28 1997

FARMINGTON DISTRICT OFFICE

NMOC

BY _____