Form 31CD—3 Movember 1983) (formerly 9—331C)	DEP		. D STATE		SUBMIT IN T (Other instru reverse (ie , 02
	В	UREAU OI	F LAND MANA	GEMENT	RECEIVED	· · ·
APPLICA?	TON FOR	PERMIT	TO DRILL,	DEEPEN	ORTHUG	BACK
1a. TYPE OF WORK	DRILL 🗵		DEEPEN	□ 95	AUG PRUEMBA	id6□
our	GAS X	OTHER		SINGI ZOL		
2. NAME OF OPERAT					का जाता । १८५ स्टब्स	
36845	RODDY PI	RODUCTION	OMPANY,	LNC.	The state of the s	

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")

1960 FEL

1605

+/- 500'

6218

P. O. BOX 2221

14. DISTANCE IN MILES AND DESCRION FROM NEAREST TOWN OR POST OFFICE-

10 MILES SOUTHWEST OF BLOOMFIFLD

1605 FNL

18. DISTANCE FROM PROPOSED*
LOCATION TO HEARST
PROPERTO OR LEASE LIFE, FT.
(Also to nearest drig, unit line, if any)

II. REPARESE (Show whether DF. RT. GR. o

18. DISPANCE FROM PROPOSED LOCATIONS TO NEARIST WILL, DRILLING, COMPLET OR AFFLIND FOR, ON THIS LAMB. FZ.

CATE*	Form approved. Budget Bureeu No. 10040136 Expires August 31, 1985
ſ	5. LEASE DESIGNATION AND SERIAL NO.
	NM 20496
CK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
-	OLAVAI
6	7. UNTE AGRESMENT NAME
	8. FARM OR LEASE NAME
	4240 YOCKEY \$5
	ATL NO.
	10. FIELD AND PUBL OF WILDCAY FRUITTIAND COAL 7/629
	10. FIELD AND PURE, OR WILDCAT
	FRUITLAND COAL 7/629
	11. SEC., T., E., M., OR REE. AND SURVEY OR ARRA
	G SEC. 20 T27N R11W
	12. COUNTY OR PARISH 13. STATE
	SJ NM
TO T	WELL WELL 320
20. not/	RY OR CABLE TOOLS
	ROTARY
	22. APPROX. DATE WORK WILL START
	October 1995
C	

PROPOSED CASING AND CEMENTING PROGRAM BETTING DEPTH SEED OF CASENG SHEET OF HOLE 55 sx (65 cu ft) circ to surface 7" 20 # J or K-55 200<u>'</u> 174" 210 sx (260 cu ft) circ to surfac 4 1/2" 10.5# J or K-55 1896

NM 16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

1896

17.

FARMINGTON, NM 87499

Roddy Production proposes to spud in the Nacimiento Formation. Will drill an 8-3/4" hole to a T of 200'. Run and cement surface casing with cement returns to surface. WOC 12 hours. Test casing to 600 psi for 30 minutes. Drill a 6-1/4" hole to TD of 1896 using fresh water mud. Run logs at TD. Run and cement production casing with cement returns to surface. WOC 12 hrs. Move out drilling rig and move in completion unit. Pressure test to 2000 psi for 30 minutes prior to perforating. Run cased hole correlation logs. Perforate Furitland Coal and stimulate using a fresh water based gel or foam system.

No poisonous gases are anticipated.

Adequate weight material will be on location to control flows from the Farmington sands.

Surface ownership is Navajo.

3. ADDRESS OF OPERATOR

At proposed prod.

At suriace

Pipeline and road r. o. w. is included with well permit.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		MAR 2.0 1997
(This space for Federal or State office use)	APPROVAL DATE	PAR 1 9 707
Ross & Lankford	ma AGENT	DATE \$ -17-95
		ON CON. Day

District I PG Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artenia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fc, NM 87504-2088

District III

District IV

State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

PO Box 2088 Santa Fe, NM 87504-2088 RECEIVED State Lease - 4 Copies
Fee Lease - 3 Copies

BLM MAIL ROOM

AMENDED REPORT

95 AUG 29 AM 10: 20

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	0/0 FATAMINALUN, NIVI			
30-045-29445	71629	BASIN FURITLAND COAL			
* Property Code	' Pt	operty Name	* Weil Number		
14240	Ã	5			
OGRID No.	¹ O _l	perator Name	' Elevation		
36845	RODD	Y PRODUCTION INC.	6218'		
	10 Sur	face Location			

UL or iot no. See	rtion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1 1 /	0	27 N	11 W		1605	NORTH	1960	EAST	SJ

11 Bottom Hole Location If Different From Surface

UL or iot no. Sect	ion Townsh	ip Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
" Declicated Acres ".	joint or Infill	¹º Consolidatio	n Code 15 C	order No.			<u> </u>	<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		EEN APPROVED BY	THE DIVISION
&5000000000000000000000000000000000000		**************************************	17 OPERATOR CERTIFICATION
⊠		**	I hereby certify that the information contained herein is
₿		3	true and complete to the best of my knowledge and billief
⊠		3	
 ⊗	ي	i 🔀	
 	\$09	i XI	
8	*	1960'	Rose E. Lanpford
! ⊗		₩ ₩	Signature
 	ò	8	Ross E. Lankford
 		1960'	Printed Name Agent
 X		33	Title
! X		\ <u>\</u>	August 17, 1995
		l XX	Date
**************************************	£	>>>>>>	
228		90	18SURVEYOR CERTIFICATION
8	region of the temperature of th	'6	I hereby certify that the well location shows on this plat
			was pioned from field notes of actual surveys made by ma
			or under my supervision, and that the same is true and correct to the bast of my belief.
	DEARIN	B C	8-10-95
	DECEN		
	MAD 2 / 1007	[[<i>U</i>]	Date of Survey Signature and Sea Composition Constitution
	PAR 2 4 (33)		Signature and Service.
	000 0000 -	1	6857
	©IL GOM. [DUV.	1// hat Sh /=//
	DIMI. 3		
			6 446
527	4.06	/	Certificate Number



