

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM20496
2. Name of Operator Roddy Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2221, Farmington, New Mexico, 87499 (505) 325 - 5220	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1605 ' FNL - 1960 ' FEL, Section 20, T27N, R11W, NMPM G	8. Well Name and No. Yockey No. 5
	9. API Well No. 30 - 045 - 29445
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roddy Production Company proposes to change the casing and cementing program for this well to the following:
Surface casing: Drill 12 1/4 " hole to 200 '. Run 200 ' of 8 5/8 ", 24 ppf, J or K - 55 casing with equivalent float equipment approved in the APD. Cement with 145 sacks (166.75 cf) of Class G with 2 % CaCl and 0.25 pps celloflake. Volume is 100 % excess over the calculated hole volume. Cement will be circulated to surface.

Production casing: Drill 7 7/8 " hole to a Total Depth of 1940 '. Run 4 1/2 ", 10.5 ppf, J or K - 55 casing to Total depth using same float equipment program approved in the APD. Cement with 480 sacks (604.80 cf) of 50 - 50 Class G Poz with 2 % gel, 10 % salt, and 0.25 pps celloflake followed by 50 sacks (57.50 cf) of Class G with 0.25 pps celloflake. Volume is 50 % excess over calculated hole volume.

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent

Date April 1, 1997

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title

Date