# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATIO	N FOR PERMIT TO DRILL, DEEP	PEN, OR PLUG BACK
1a.	Type of Work DRILL	PECETVE:	5. Lease Number SF-046563 Unit Reporting Number
1b.	Type of Well GAS		6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES	DIM。。。 Oil & Gas Company	7. Unit Agreement Name
	14538	8 J. J.	
3.	Address & Phone No. of Op PO Box 4289, Farmi		8. Farm or Lease Name 4997 Feasel 9. Well Number
	(505) 326-9700		1R
4.	Location of Well 1160'FSL, 1180'FWL		10. Field, Pool, Wildcat 7724 Fulcher Kutz Pic.Cliff 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 36′ 02′	', Longitude 107 <sup>o</sup> 52'12"	m Sec 2, T-27-N, R-10-W API# 30-045- 29447
14.	Distance in Miles from Near 9 miles to Bloomfiel		12. County 13. State San Juan NM
15.	Distance from Proposed Lo	cation to Nearest Property or Lease	e Line
16.	Acres in Lease		17. Acres Assigned to Well
18.		cation to Nearest Well, Drlg, Compl	, or Applied for on this Lease
19.	proposed Depth	subject to technical and view cursuant to 43 CFR 3165.3 ursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.	)	22. Approx. Date Work will Start
	6150 <b>'</b>	DRILLING	OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Ceme See Operations Pla	enting Program GENERA	TO COMPLIANCE WITH ATTACHED
24.	Authorized by:	Madfield  ory/Compliance Administrat	2/17/97 Date
	IT NO.	APPROVAL	
	OVED BY /S/ Duane W.		<b>ADD</b> ∧ ≈ 100°

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

(K)

MAJORD

District i PO Box 1980, Hobbs, NM 88241-1980 PO Drawer OD, Artenia, NM 88211-0719 District III . 2d. Are NM 4741A

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

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#### OPERATIONS PLAN

Well Name: Feasel #1R

Location: 1160'FSL, 1180'FWL Section 2, T-27-N, R-10-W

San Juan County, New Mexico Latitude 36° 36' 02", Longitude 107° 52' 12"

Fulcher Kutz Pictured Cliffs Formation:

Elevation: 6150'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo	Nacimiento	1120' 1246'	aquifer
Kirtland Fruitland	1246' 1846'	1846' 2073'	gas
Fruitland Coal Pictured Cliffs Total Depth	1935' 2073' 2300'	2070 <b>′</b>	gas gas

Logging Program: Mud log 1850-to TD

Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

three (3) 30' cores 2073-2163' in Pictured Cliffs Coring Program:

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud	8.4-9.0	<del>40-5</del> 0	no control
120-2300'	LSND	8.4-9.0	40-60	no control

### Casing Program (as listed, equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0 - 120'	8 5/8 <b>"</b>	23.0#	M-50
6 1/4"	0 - 2300'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1246'. Two turbolizing type centralizers one below and one into the base of the Ojo Alamo @ 1246'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

#### Cementing:

8 5/8" surface casing - cement with 129 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (149 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

3 1/2" production casing - Lead w/266 sx of 65/35 Class "B" Poz w/6% gel, 2% calcium chloride, and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride (589 cu.ft. of slurry, 75% excess to circulate to

