UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Al	PPLICATION FOR PERMIT TO DR	LL, DEEPEN, O	R PLUG BACK
1a. 1b.	Type of Work DRILL Type of Well GAS	DECE!	VED 6.	Lease Number SF-077974 Unit Reporting Number If Indian, All. or Tribe
2.	Operator BURLING RESOUR	GTON DIST. S CES Oil & Gas Company	B D 1 V 7.	Unit Agreement Name
3.	Address & Phone PO Box 428 (505) 326-	9, Farmington, NM 87499	12	Farm or Lease Name 273 Lodewick Well Number 1R
4.	Location of Well 1649'FNL, 10 Latitude 36°	25'FWL 34.6, Longitude 107 ⁰ 50.5	11	P. Field, Pool, Wildcat Juli her Kut 200 Aztec Pic.Cliffs . Soc., Twn, Rge, Mer. (NMPM) Sec 18, T-27-N, R-9-W T# 30-045-29535
14.	Distance in Miles 10 miles to	from Nearest Town Bloomfield	12	County 13. State San Juan NM
15.	1025′	pposed Location to Nearest Property	or Lease Line	
16.	Acres in Lease		17	. Acres Assigned to Well 161.32 NW/4
18.	Distance from Pro	posed Location to Nearest Well, Drig This sotion is subject to technical s		ied for on this Lease
19.	Proposed Depth 2290	procedural roward purcuant to 63 C and appeal pursuent to 43 CFR 316	±5 346€ A 20	Rotary or Cable Tools Rotary
21.	Elevations (DF, F7 6195' GR	Γ, GR, Etc.)	22	. Approx. Date Work will Start
23.		and Cementing Program ions Plan attached		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPENANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by:	Regulatory/Compliance Admi	nistrator —	2/4/98 Date
PERMIT NO APPROVAL DATE				MAR 0 6 1998
APPRO	OVED BY #S/ De	sase W. Spencer TITLE		DATE MAD _ A
	eological Report sub	mitted ed Species Report submitted		

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

ON PHAZ

NMOCO

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 2088

Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AT 3: 00 MAMENDED REPORT

District IV PO Box 2088. Santa Fe, NM 87504-2088

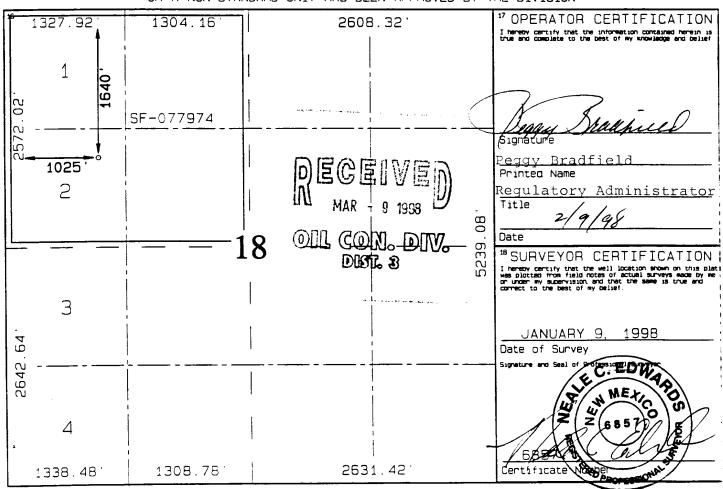
161.32

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	²Pool Code	Pool Code Pool Name		
30-045-29535	77200	Fulcher Kutz Pictured Cli	ffs	
¹Property Code		roperty Name	Well Number	
7273	L	ODEWICK	1R	
'OGRID No.	• Op	perator Name	*Elevation	
14538	BURLINGTON RESOU	RCES OIL & GAS COMPANY	6195 ·	
.				

¹⁰ Surface Location Section County UL or lot no Lot Idn Feet from the North/South line Feet from the Fast/Mest line 18 27N 9W 1025 1640 North West SAN JUAN 11 Bottom Hole Location If From Surface Different UL or lat no. Sect ion Township Rance Lot Ion Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Jount or Infill ³⁴ Consolidation Code ¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: Lodewick #1R

Location: 1640'FNL, 1025'FWL Section 18, T-27-N, R-9-W

San Juan County, New Mexico

Latitude 36° 34.6', Longitude 107° 50.5'

Formation: Aztec Pictured Cliffs

Elevation: 6195'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1149'	
Ojo Alamo	1149'	1297'	aquifer
Kirtland	1297'	1976'	
Fruitland	1870'	2085'	
Upper Coal	1965′	2060′	gas
Basal Coal	2060′	2085′	gas
Pictured Cliffs	2085'		gas
Total Depth	2290'		

Logging Program: Hi Res Ind, Den/Neut, MRL/GR to Total Depth.

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2290'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

Hole Si	ze <u>Depth</u>	Interval	<u>Csq.Size</u>	Wt.	Grade
12 1/4"	0 -	120'	8 5/8"	23.0#	M-50
6 1/4"	0 -	2290'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1297'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1297'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

