

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

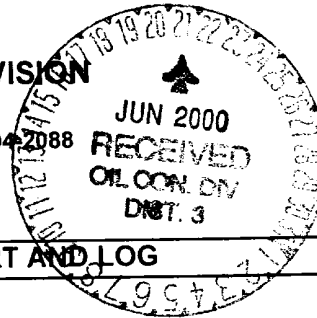
Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-29609	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-6001-2	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Brookhaven Com	
4. Well Location Unit Letter C : 1075 Feet From The North Line and 1750 Feet From The West Line						8. Well No. 8	
Section 36 Township 27-N Range 8-W NMPM San Juan County, NM						9. Pool name or Wildcat Otero Chacra/Blanco Mesaverde	
10. Date Spudded 5-5-00		11. Date T.D. Reached 5-13-00		12. Date Compl. (Ready to Prod.) 6-10-00		13. Elevations (DF&RKB, RT, GR, etc.) 6028'GL / 6040'KB	
15. Total Depth 4884'		16. Plug Back T.D. 4831'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-4884'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4446-4654' Mesaverde						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run PEX, GR/ILD, CMR, CBL/GR/CCL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 5/8		24#		227'		12 1/4	
5 1/2		15.5#		4875'		7 7/8	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						1 1/2	
						SIZE	
						DEPTH SET	
						PACKER SET	
						3391'	
26. Perforation record (interval, size, and number) 4446, 4448, 4454, 4456, 4458, 4460, 4462, 4464, 4466, 4468, 4478, 4480, 4498, 4502, 4512, 4514, 4516, 4518, 4564, 4570, 4574, 4578, 4586, 4608, 4610, 4654.							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4446-4654'				2447 bbl slick water, 100,000# 20/40 AZ sand			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6-10-00		Hours Tested		Choke Size		Prod'n for Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press. SI 447		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
						892 Pitot gauge	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Peggy Cole		Printed Peggy Cole		Name Peggy Cole		Title Regulatory Supervisor	
						Date 6-19-00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1400'	T. Penn. "B"
T. Kirtland-Fruitland	1466/1930'	T. Penn. "C"
T. Pictured Cliffs	2143'	T. Penn. "D"
T. Cliff House	3764'	T. Leadville
T. Menefee	3812'	T. Madison
T. Point Lookout	4428'	T. Elbert
T. Mancos	4656'	T. McCracken
T. Gallup		T. Ignacio Otzite
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		2230'
T. Todilto		T. Hrfnito. Bnt.
T. Entrada		2630'
T. Wingate		T. Chacra
T. Chinle		3047'
T. Permian		T. Graneros
T. Penn "A"		T.
		T.
		T.
		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thicknes s in Feet	Lithology
1400'	1466'		White, cr-gr ss.	4656'	4884'		Dark gry carb sh.
1466'	1930'		Gry sh interbedded w/tight, gry, fine-gr ss.				
1930'	2143'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2143'	2230'		Bn-Gry, fine gm, tight ss.				
2230'	2630'		Shale w/siltstone stringers				
2630'	3047'		White, waxy chalky bentonite				
3047'	3764'		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3764'	3812'		ss. Gry, fine-grn, dense sil ss.				
3812'	4428'		Med-dark gry, fine gr ss, carb sh & coal				
4428'	4656'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				