Form 3160-5 (November 1994)

(Instructions on reverse)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

FARMING OF THE OFFICE BY Sem

	رساد کا المحمور							
ī	ease	SaZ	21	No				

SUNDRY Do not use this	SF078094 6. If Indian, Allottee or Tribe Name								
	Use Form 3160-3 (APD) fo				is the final				
SUBMIT IN TRIPLI	CATE – Other instruc	tions)ស្វា revers	e side	To Piling et Ci	Newcoment Name and/or No.				
1. Type of Well				8Well Name a					
Oil Well X Gas Well  2. Name of Operator	Other	<del></del>	#111						
Bonneville Fuels Corporation		Maso		P. API Well No	ed 15- <b>6</b> GD 7/7/				
3a. Address	3	b. Phone No anchor	de day El	004529741					
1660 Lincoln Street, #2200, De	enver CO 80264 :	303 869 4555 APD 4 Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R.	- ,	Basin DK/S. Kutz GP							
800 FNL, 800' FEL Sec 15 T2	?/N R11W	OIII COIN DIVISAN Juan NM							
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE C			A					
TYPE OF SUBMISSION	TYPE OF ACTION		14.4						
Notice of Intent	Acidize [	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair Change Plans	New Construction Recomple		<u> </u>					
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily A Water Disposal						
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontably, give substracte locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/17/99 MI RU Aztec Rig # 124, spud well 5 pm 2/16/99. Drill to 350', C&C hole. RU & ran 7 jts 8 5/8" 24# surface casing. Cemented w/210sx Cl-B + 2% cacl2, ¼# cel oflake (45.5 bbls). Circ 15 bbls cmt to pit. WOC. Pressure test csg to 1500 psi, 30 min, OK. Test BOPE 2000 psi 30 min, OK. Drill ahead to TD @ 6725'.Logged well. RU & ran 154 jts 5 ½" J-55 15.5# casing set @ 6724'KB, shoe @ 6679', DV tool @ 5230'. Circ csg to bottom: RU Halliburton, cemented 1st stage w/175 sx 50/50 Poz B + 2% gilsonite, ¼# flocele, 3% Halad-9. Tail w/120 sx Cl-B, 5 #/sx gilsonite, 1/4# cel oflake, 4% Halad .344. Circ between stages, circ 3 bbls flush to DV tool. Cement 2nd stage w/1100 sx Halliburton Lite C + ¼#/sx flocele. Tail w/50 sx neat cmt + ¼#/sx celoflake. PD 3:10 PM, 2/27/99. Circ 40 bbls cmt to pit. Release rig. 2/27/99 @ 5:15 pm.									
Signature	Maly	Engineering Technician  Date							
Lour	THIS SPACE F	OR FEDERAL OR ST		9, 1999	<del></del>				
Approved by		Title		Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subj			ACCED.	TED FOR RECORD				
Title 18 U.S.C. Section 1001, makes it a cri fraudulent statements or representations as t	me for any person knowingly and w	illfully to make to any dep	partment or agency of the	ne United State	ARfalse, firti 1999r				