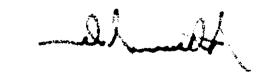
610 Reilly Avenue, Farmington, NM 87401-2634 10. Field and Pool, or Exploratory Area WAW Fruitland Sand P. C. 11. County or Parish, State San Juan County, New Mexico 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Notice of Intent Abandonment Notice Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note Report results of multiple compression or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Set frac tanks and install 4-1/2" frac valve. Spot flowback tank. RU Blue Jet and run GR/CCL from PBTD (1368) to 890' (correlated log wif open hole TES log ran on the Hi Roll #3 - 9/8/7/8). RIH with 3-1/8' casing gun and perforate the Pictured Cliff formation at 3 spf: 1232-1244', (total of 36 holes), EHD: 0.34". SWI. Note: unable to get acid transfer pump to work. Will specified to get for frac. RU American Energy Services. Pressure test pumps and lines. Pumped 6500 gal 70 Q foam pad. Frac well with 61,360# of 20/40 Bradys and in 70 Q foam. Pumped sand in 12,3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner get are in 70 Q foam. Pumped sand in 12,3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner get are in 70 Q foam. Pumped sand in 12,3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner get are in 70 Q foam. Pumped sand in 12,3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner get are in 70 Q foam. Pumped sand in 12,3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner get are	Distribution: O+4 (BLM), 1-Accounting,	s - build, a - ii6	/
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUBMIT IN TRIPLICATE SU			1
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for supervisible signature and send No. N.M. 3300-1. SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Well Will Other Name of Operator Merrion Oil & Gas Corporation Address and fetephore No. 610 Reilly Avenue, Formington, N.M. 87401-2634 Louise of Well Gross, Set. T.R. M. or Showy Peterspirent) 1110 I'nl & 1580' fel ('wwne) Section 35, TZPN, R13W 12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION No. Recompleted Operations (Charly state all perintent details, and give perintent dates, including event date or strating serviced by which is a subsequent Report The subsequent Report Describe Proposed or completed Operations (Charly state all perintent details, and give perintent dates, including event date or strating secondary which is a subsequent Report The subsequent Report Describe Proposed or completed Operations (Charly state all perintent details, and give perintent dates, including estimated date of studing secondary of the subsequent Report Describe Proposed or completed Operations (Charly state all perintent details, and give perintent dates, including estimated date of studing secondary which is a state of the study and studied completed on completed Operations (Charly state all perintent details, and give perintent dates, including estimated date of studing secondary of the student of the s			
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for sputched 938. SUBMIT IN TRIPLICA SUBMIT IN TRIPLICA Well Name and No. I fore of Well Out West on Objection Name of Operator Merrison Oil & Gos Corporation Account of Well Crossage, Ser., 1. ft., %t. or Sonrey Description) Account of Well Crossage, Ser., 1. ft., %t. or Sonrey Description) Account of Well Crossage, Ser., 1. ft., %t. or Sonrey Description) Check appropriate BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Altering Repair Wars State-Open Submission Altering Casing Conversion to bijection on Organizate Indicate Indica	THE MIN 15 FILE 12 SUNDRY NOTICES AND REPORTS ON WELLS		_
SOBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE	Do not use this form for proposals to o	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Name of Operator Merrion Oil & Gas Corporation	SUBMI	T IN TRIPLICATE A. A.	7. If Unit or CA, Agreement Designation
Name of Operator	Oil Gas	PECEIVED SE	
Merrion Oil & Gas Corporation Addass and Telephone No. G10 Reilly Avenue, Fermington, NM 87401-2634 Location of Well (Foosge, Sec. T. R. M. or Survey Description) 1110' find a 1580' fell (nwne) Section 35, T27N, R13W 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intext Abandonment Abandonment Recompletion New Construction New Cons	Name of Operator	O DIST DIL	
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Section 33, 12711, R2011		
Notice of Intent Abandonment Change of Plans	12. CHECK APPROPRIATE E	BOX (s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
Recompletion New Construction New Construction	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	Notice of Intent	Abandonment	Change of Plans
Casing Repair Altering Casing Conversion to Injection		Recompletion	New Construction
Altering Casing Other Perf, Frac & Tbg Rpts Dispose Water (Note: Report results of multiple completed on the performance of t	X Subsequent Report	Plugging Back	Non-Routine Fracturing
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		n knowingly and willfully to make to any department or agency of the U	

or representations as to any matter within its jurisdiction.



flowing to reserve pit, Casing 85 psi. Tubing open to pit. RDMOL. WO tie-in.	tipal , grimo started flowing, left
1536 54' KB	trioj lipt to motto8
,02	sdus '01 - S
'96,87!I	2-3/8" tbg
1710.	Seating Mipple
32.75' 32.75' 20 COUNTY OF 2-5/6 , EVE TUBING STRING AS TOllows:	tnioT lipT
rom 1232'-1350' KB. Ran 36 joints of 2-3/8", EUE tubing string as follows:	8/9/01 Made 3 bailer runs to CO fi