

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☒ Well ☐ Other ☐

2. Name of Operator

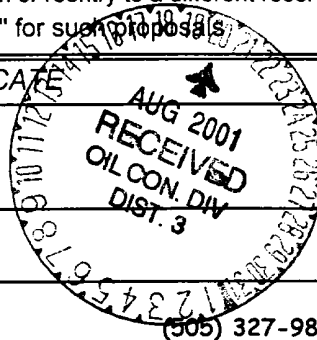
Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' fnl & 1580' fel (nwne)
Section 35, T27N, R13W



5. Lease Designation and Serial No.

NM-33047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HI ROLL No. 3R (007804)

9. API Well No.

30-045-29977

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand P. C.

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf, Frac & Tbg Rpts</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/6/01 Set frac tanks and install 4-1/2" frac valve. Spot flowback tank. RU Blue Jet and run GR/CCL from PBTD (1368') to 890' (correlated log with open hole IES log ran on the Hi Roll #3 - 9/8/78). RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 3 spf: 1232'-1244', (total of 36 holes), EHD: 0.34". SWI. Note: unable to get acid transfer pump to work. Will spearhead acid before frac.
- 8/7/01 RU American Energy Services. Pressure test pumps and lines. Pumped 6500 gal 70 Q foam pad. Frac well with 61,360# of 20/40 Brady sand in 70 Q foam. Pumped sand in 1, 2, 3 and 4 (DH conc.) ppg stages. Last 10,740# of sand was resin coated. Note: base fluid was 20# liner gel. AIR: 30 bpm, MIR: 31 bpm, ATP: 1080#, MTP: 1148#. Job complete @ 10:15 hrs 8/7/01. ISIP: 1001#, 5 min: 745#, 10 min: 685#, 15 min: 624#. Total fluid pumped: 230 bbls, total nitrogen pumped: 166,353 scf. Shut well in and RD AES. Open well to pit thru 1/4" choke at 1130 hrs 8/7/01. Well making nitrogen/foam and slight sand. Left well open to pit overnight.
- 8/8/01 MIRU JC Well Service "pole rig" 8/8/01. Found well dead. ND frac valve and NU well head. TIH with tail joint, seating nipple and 2-3/8" tubing. Tag fill at 1190'. RU pump and lines. Break circulation with produced water. Circulate out fill to 1232' before losing circulation. Lost approx. 60 bbls of water while cleaning out. TOH and PU bailer. TIH and clean out sand to 1295' before bailer quit working. TOH and clean out bailer and tubing. SDON.

CONTINUED OTHER SIDE

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 8/14/01

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OFFICE



8/9/01

Made 3 bailer runs to CO from 1232'-1350' KB. Ran 36 joints of 2-3/8", EUE tubing string as follows:

Tail Joint

32.75'

Seating Nipple

1.10'

2-3/8" tbg

1178.69'

2 - 10' subs

20'

Bottom of tail joint

1236.54' KB

Tubing started flowing, left flowing to reserve pit, Casing 85 psi. Tubing open to pit. RDMOL. WO tie-in.