Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject as se

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

BUKE	AU OF LAND MANAGEMI	ENI	-	Expires. November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5777 ₇₅	5. Lease Serial No. SF-078499A	
			no 1	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator				HARDIE E 1B	
BURLINGTON RESOURCES OIL & GAS		N. N. N. C. J. J.	1-1	9. API Well No. 3004530100	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No.(include ar 505.326.9727	,		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		ion)		11. County or Parish, and State	
660FEL 1145FNL A-16-28-8		·		SAN JUAN NM	
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	ICATE NATURE OF NO	TICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclar	oduction (Start/Resume) clamation complete mporarily Abandon atter Disposal Water Shut-Off Well Integrity Other	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (4-26-01) Drill to intermediate TD @ 3247'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 77 jts 7" 20# J-55 LT&C csg, set @ 3242'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd w/400 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride (500 cu.ft.). Tailed w/90 sx Class "H" cmt w/3% gel, 2% calcium chloride, 4% Flocele, 5 pps Gilsonite (120 cu.ft.). Circ 36 bbl cmt to surface. WOC.(4-27-01) WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.(4-28-01) Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/230 sx Class "B" 50/50 poz w/3% gel, 1% fluid loss, 0.2% reducer, 5 pps Gilsonite, 0.25 Flocele (338 cu.ft.). Displace w/60.7 bbl wtr. Reverse circ 4 bbl cmt to surface. WOC. PT Inr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.					
Electronic Submission #3990 verified by t Committed to AFMSS for processing			OURCES OIL	& GAS Sent to the Farmington Field Office	
Name (Printed/Typed) PEGO	GY COLE	Title	REPOR	RT AUTHORIZER	
Signature		Date	05/03/20	001	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 40 FOR RECORD					

Title

Office