	UNIT!	ED STATES	3	(Other instruct reverse sid		OMB NO. 1004-0136 Expires: February 28, 1995
	DEPARTMENT	OF THE I				5. LEASE DESIGNATION AND SERIAL NO. SF - 077382
V_I	BU. EAU F	ANL W NA	EFEN			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
A_	CANDRA			EPEN	* ** **** : 3	1 2 2
la. TYPE OF V			1 V I	W		7. UNIT AGREEMENT NAME
b. TYPE OF ELL	RILL L	DEPL		Grd		A)75
OIL OIL	GAS X CAHER		SINGLE ZONE	X MULTIPI ZONE	LE	8. FARM OR LEASE NAME, WELL NO. R. P. Hargrave "M" #1
2. NAME OF OPERATOR Cross Timbers Operator	onating Company				:	
3. ADDRESS AND TELEPHON				23	•	9. API WELL NO. 30-045-30/48
	Ave., Bldg. K. Ste 1	L Farmingtor	1, NM 8740		53	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Clif
At surface 1960	ort location clearly and in accor	dance with any Stat	e requirements.*	MAY 2000		Fulcher Rutz Pictured Cili
At proposed prod. zone	FWL Section 9, T27	7N, R10W, Uni	it C 🎉 📜	RECEI ED	(S)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Same			2 , 5	CATCON DAY		Sec. 9, T27N, R10W
	DIRECTION FROM NEAREST TO		\(\frac{1}{2}\)	UiS!. ä		12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPO		gram.	16. NO. OF ACK	S ÉVIEASE 11 41	NO OF	San Juan NM
LOCATION TO NEAREST PROPERTY OR LEASE LIN	IE, FT.	60'	10. NO. OF ACA	0.01.01.01.01	TO THIS	ACRES ASSIGNED 160.00 WELL 165.53 acres
(Also to nearest drlg, ur 18. DISTANCE FROM PROPO	SED LOCATION*	<u> </u>	19. PROPOSED	DEPTH	20. ROTARY	Y OR CABLE TOOLS
TO NEAREST WELL, DRIL OR APPLIED FOR, ON TH	LLING, COMPLETED, IIS LEASE, FT. 1,668'		2,150'/		Rota	ry
21. ELEVATIONS (Show who	ether DF,RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6.07 GL (107	2GR.					3/2000
23.	I	PROPOSED CASING	G AND CEMEN	TING PROGRAM		
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOO	л	SETTING DEPTH		QL'ANTITY OF CEMENT
8-3/4"	7", J-55	20# /		200'	75 sx	
6-1/4"	4-1/2", J-55	10.5#/		2,150	165 sx	
					l	
75 Production:	, 20#, J-55, STC cas sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz celloflake, 0.65% by	containing 1 , STC casing /Type III cen	1/4# cello at 1,850' ment with	10 pps CSE, 3%	KC1 wa	ppg, 1.39 cuft/sx). ter, 1/4 pps
75 Production:	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz	containing 3 , STC casing /Type III cen woc FL-62, 63	1/4# cello at 1,850' ment with % gel (12.	10 pps CSE, 3% 5 ppg, 2.07 cu	KCl wa uft/sx).	ter, 1/4 pps
75 Production: Remarks: Use	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz celloflake, 0.65% by 80% excess of calc	containing 1 , STC casing /Type III cen woc FL-62, 62 ulated annula	1/4# cello at 1,850° ment with % gel (12.9 ar volume	10 pps CSE, 3% 5 ppg, 2.07 cu	K KCl wa uft/sx). up to su DRE SUS	ter, 1/4 pps
75 Production: Remarks: Use	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations reach place and deposed purposent to 43	containing 1 , STC casing /Type III cer woc FL-62, 62 ulated annula to 62 CFR 31 GFR 3165.4. If proposalis to dee	1/4# cello at 1,850 ment with gel (12.9 ar volume	10 pps CSE, 3% 5 ppg, 2.07 cu to bring TOC u	KC1 wa uft/sx). up to su DRE SUB "GE	ter, 1/4 pps rface. HIT A OPTEMBENT AUTHOPIZED ART MENT TO THE PERMANE WITH ATTACH NEFAL REQUIREMENTS". sectnew productivezone. If proposalis to drill o
75 Production: Remarks: Use	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations reached process reached process of calculations reached process re	containing 1 , STC casing /Type III cer woc FL-62, 62 ulated annula to 62 CFR 31 GFR 3165.4. If proposalis to dee	1/4# cello at 1,850 ment with gel (12.9 ar volume	10 pps CSE, 3% 5 ppg, 2.07 cu to bring TOC u	KC1 wa uft/sx). up to su DRE SUB "GE	ter, 1/4 pps rface. HIT A OPTEMBENT AUTHOPIZED ART MENT TO THE PERMANE WITH ATTACH NEFAL REQUIREMENTS". sectnew productivezone. If proposalis to drill o
Remarks: Use Remarks: Use October Space Described deepen directionally, give p	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations reached process reached process of calculations reached process re	containing 1, STC casing /Type III cenwoc FL-62, 69 ulated annulated annulat	1/4# cello at 1,850' ment with gel (12.5 ar volume 66.3	10 pps CSE, 3% 5 ppg, 2.07 cu to bring TOC u	KC1 wa uft/sx). up to su DRE SUB "GE	ter, 1/4 pps rface. HELD OFTENEENE AUTHOPIZED ARE MENT TO THE PELLANCE WITH ATTACH NEFAL REQUIREMENTS? sectnew productivezone. If proposalis to drill o program, if any.
Remarks: Use Remarks: Use Diagram IN ABOVE SPACE DESCRI deepen directionally, give p	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations of calculations of the state of the stat	containing 1, STC casing /Type III cenwoc FL-62, 69 ulated annulated annulat	at 1,850° nent with the gel (12.5 ner volume to the gel (12.5 ner volume to the gel (13.5 ner volume to the gel (1	. 10 pps CSE, 32 5 ppg, 2.07 cu to bring TOC u presentproductivezor d depths. Give blowor	KC1 wa uft/sx). up to su DRE SUB "GE	ter, 1/4 pps rface. HIM A OPTEMBENT AUTHORIZED ARE MENT TO THE PELLANCE WITH ATTACH NEMAL REQUIREMENTS". sectnew productivezone. If proposalis to drill o program, if any.
Remarks: Use Remarks: Use O.C. and IN ABOVE SPACE DESCRI deepen directionally, give p 24. SIGNED (This space for Federal	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations of calculations of the state of the stat	containing 1, STC casing /Type III cenwoc FL-62, 69 ulated annulated annulat	1/4# cello at 1,850' ment with gel (12.5 ar volume find the vertical true vertical tru	To pps CSE, 32, 5 ppg, 2.07 cuto bring TOC unpresentproductivezors depths. Give blowout	KC1 wa uft/sx). up to su DRE SUB "GE	ter, 1/4 pps rface. HIM A OPTEMBENT AUTHORIZED ARE MENT TO THE PELLANCE WITH ATTACH NEMAL REQUIREMENTS". sectnew productivezone. If proposalis to drill o program, if any.
Remarks: Use O. C. ABOVE SPACE DESCRI deepen directionally, give p (This space for Federal	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations of appear purchase of calculations of calcula	containing 1, STC casing /Type III cenwoc FL-62, 65 ulated annulated annulat	1/4# cello at 1,850' ment with gel (12.5 ar volume 66.3 pen,give dataon and true vertica	DeLong, Prod	KCl wa uft/sx). up to su SUB "GE neandpropo ut preventer)	rface. THE A OPTEMBENE AUGHORIZED ARE SECT TO DESPENDINGS WHILE ATTACH NEFAL REQUIREMENTS". sectinew productivezone. If proposalis to drill oprogram, if any. DATE 2/11/2000
Remarks: Use O. C. ABOVE SPACE DESCRI deepen directionally, give p (This space for Federal	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations are completely as a second purpose of calculations are calculated as a second purpose of calculated as	containing 1, STC casing /Type III cenwoc FL-62, 65 ulated annulated annulat	1/4# cello at 1,850' ment with gel (12.5 ar volume ar volume and true vertical architecture. Thomas APPi uitable title to those	DeLong, Prod	KCl wa uft/sx). up to su SUB "GE neandpropo ut preventer)	ter, 1/4 pps rface. HIM A OPTEMBENT AUTHORIZED ARE MENT TO THE PELLANCE WITH ATTACH NEMAL REQUIREMENTS". sectnew productivezone. If proposalis to drill o program, if any.
Remarks: Use Remarks: Use O. C. and IN ABOVE SPACE DESCRI deepen directionally, give p (This space for Federal PERMIT NO. Application approval doe CONDITIONS OF APPRO	sx Type III cement 4-1/2", 10.5#, J-55 165 sx of 35:65 Poz. celloflake, 0.65% by 80% excess of calculations are completely as a second purpose of calculations are calculated as a second purpose of calculated as	containing 1, STC casing /Type III cenwor FL-62, 65 ulated annulated annulat	1/4# cello at 1,850' ment with gel (12.5 ar volume 66.3 pen,give dataon and true vertica	DeLong, Prod	KCl wa uft/sx). up to su SUB "GE neandpropo ut preventer)	rface. THE A OPTEMBENE AUGHORIZED ARE SECT TO DESPENDINGS WHILE ATTACH NEFAL REQUIREMENTS". sectinew productivezone. If proposalis to drill oprogram, if any. DATE 2/11/2000

FORM APPROVED

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any personknowinglyand willfully to make to any department agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
PO Box 2088 7m MAR 24 51 12: 54
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
Santa Fe, NM 87504-2088

Certificate North FESS OF

OIL CONSERVATION DIVISION

070 STANDARTON, AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			MELL			SHEAUL DLU.		_A 		
	PI Numbe									
30-	045-	77200 FULCHER KUTZ PICTURED CLIFFS					FFS			
*Property		Property Name Well Number					iell Number			
257	156	R. P. HARGRAVE "M"					1 -			
OGRID 1	No.		*Operator Name *Elevation					Elevation		
16706	7		CROSS TIMBERS OPERATING COMPANY					6072		
					^{lo} Surface	Location		<u>-</u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County
С	9	27N	10W	:	660	NORTH	1980	WES	ST	SAN JUAN
	l	11 ⊏	L Bottom	Hole L	ocation I	f Different	From Suri	l face		
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/wes	st line	County
			_							
12 Cedicated Acres		¹³ Joint or In	fill ¹⁴ Cons	solidation Code	²⁵ Order No.	<u></u>				
160 / N	wh]					
	17						THEOLOGIC			
NO ALLOW	IABLE W	ILL BE A	ASSIGNE NON-SI	D TO TH. EANDARD	IS COMPLETI UNIT HAS BE	ON UNTIL ALL EN APPROVED	BY THE DIVI	HAVE BEI ISTON	EN CU	INSULTUATED
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58		1								IFICATION
22						•	t or under my	SUDERVISION 8	and that t	ition shown on this pla- tual surveys made by me he same is true and
				I			correct to	the best of my	Deller.	
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		in in					MARC	CH 8, 2	2000	
		<u> </u>				1	Date of	Survey	Fr	
		· 	- 		<u> </u>		Signature an	Survey	ige rio pi	144
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5282.64

Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires Novembe	r 30, 2000

BUKEAU OF LAND MANAGEMENT	5. Lease Serial No.
THE MOTION AND DEPONTS ON WELLS	SF-077382

OUNDDY NOTICES A	AND REPORTS ON WE	HS	SF-077382
Do not use this form for pi abandoned well. Use Form	roposals to drill or to re-en	terathu MM 24 1111	7: [F6] If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on reve	rse side	7: If Unit or CA/Agreement, Name and/or N
Type of Well Oil X Gas Other Name of Operator			8. Well Name and No. R. P. Hargrave "M" #1
Cross Timbers Operating Company		N. (1.1	9. API Well No.
Address 2700 Farmington Ave. Bldg K Ste 1 F		eNo. (include area-code) 505 - 324 - 1090	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description	Fulcher Kutz Pictured Cliffs		
660' FNL & 1,980' FWL Section 9, T27	N, R10W, Unit C		11. County on Parish State
			11. County or Parish, State San Juan NM
12 CHECK APPROPRIA	TE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPO	
	TE BOX(EO) TO INDICATE	TYPE OF ACTION	
TYPE OF SUBMISSION			
X Notice of Intent			action (Start/Resume) Water Shut-Off
Subsequent Report			mation Well Integrity
Subsequent report		$\overline{}$	mplete Other
Final Abandonment Notice			orarily Abandon
	Convert to Injection F	Plug Back Water	r Disposal
Please note that the above mentior is approx 375' from the original l new location plat is enclosed for	ocation is shown in t	the original APD (da	ted 2/11/00). A copy of the
14. I hereby certify that the foregoing is true and correct, Name (Printed/Typed)	Allega Tid		
Jeffrey W Patton	aws/	Production Eng	ineer
	Da		
THIS	SPACE FOR FEDERAL	FR 11 (17)	,
Approved by		PROTECTION	Date 4-21-00
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable tide to which would entitle the applicant to conduct operations ther	reon.		
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter w	person knowingly and willfully ithin its jurisdiction.	to make to any departmentor	agency of the United States any false, fictitious

Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

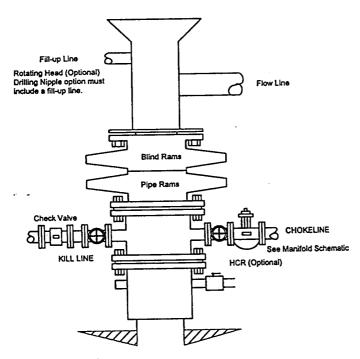
5	Lease	Serial	No.

6. If Indian, Allottee or Tribe Name

Do not use this form for abandoned well. Use Forr	proposals to drill or to re-ente n 3160-3 (APD) for such prop	osala ()	32	
SUBMIT IN TRIPLICATE	- Other instructions on revers	eside MAY 200	2. If Unit or C	A/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other				e and No. grave "M" #1
2. Name of Operator Cross Timbers Operating Company			9. API Well N	
3a. Address		io. (include free code)	9. APT WELL	
2700 Farmington Ave, Bldg K Ste 1 4. Locationof Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	505-324-1 99 0	10. Field and Fulcher K	Pool, or Exploratory Area utz Pictured Cliffs
405 FNL & 1.705 FWL Section 9, T2	7N, R10W, Unit C		11. County o	r Parish, State
660 1980			San Juan	NM NM
12. CHECK APPROPR	MATE BOX(ES) TO INDICATE NA	ATUREOF NOTICE,	REPORT,OR OTHERD	ATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
X Notice of Intent	Acidize Dee	epen	Production (Start/Resume	e) Water Shut-Off
	Alter Casing Frac	cture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair Nev	w Construction	Recomplete	Other
Final Abandonment Notice	X Change Plans Plu	g and Abandon	Temporarily Abandon	
Thia Abandonment Voice	Convert to Injection Plu	g Back	Water Disposal	
The acres assigned to this well (acres.	as shown on the APD dat	ed 2/11/00) sho	ould be changed 1	rom 165.53 to 160
14. I hereby certify that the foregoing is true and correct Name (Printed Type a) Thomas Delong	Title	Production	Engineer	
(Xour 10 Juny	S SPACE FOR FEDERAL OI	02/17/2000	IISE ICC	EPTED FOR RECOR
		Title		DaltPR 2 6 2000
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	of this notice does not warrant or	Office	<u> </u>	Mind Open ELD OFFICE
which would entitle the applicant to conduct operations the	ereon.	make to any departm	- AY	4
Title 18 U.S.C. Section 1001, makes it a crime for an fraudulent statements or representations as to any matter	my person knowingly and willfully to within its jurisdiction.	make to any departm	entor agency of the Offi	ica canco any nancy memory

CROSS TIMBERS OPERATING COMPANY R.P. HARGRAVE M #1 660' FNL \$ 1980' FWL, SECTION 9, T27N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

BOPE SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 - NORMAL PRESSURE CROSS TIMBERS OPERATING COMPANY STANDARD



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS 2M SERVICE CROSS TIMBERS OPERATING COMPANY STANDARD

