

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Cross Timbers Operating Company

3a. Address  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,200' FSL & 1,100' FWL Sec 1, T27N, R10W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF - 077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

M.N. Galt "F" #1R

9. API Well No.

30-045-30149

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling Rpt</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timber Operating Co. has completed the drilling of the above mentioned well. Please see the enclosed drilling report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

*[Signature]*

Title

Drilling Engineer

Date 5/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 24 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Well Name: ***MN Galt "F" #1R***

- 4/24/00 Spudded well @ 9:45 a.m. 4/24/00. Drld 8-3/4" hole to 220'. Ran 5 jts 7", 20.0# csg. Set csg @ 211' KB. Cmt'd csg with 100 sx Type III cmt w/2% CaCl<sub>2</sub>, 1/4#/sx celloflake & 20#/sx Gilsonite (14.5 ppg 1.39 cuft/sx). Circ 9.6 bbl cmt to surface. WOC.
- 4/25/00 Backed out landing jt. NU BOP. Pressure tested BOP to 250/1,000 psig. Held OK. Drlg ahead.
- 4/26/00 Drlg ahead.
- 4/27/00 Drlg ahead.
- 4/28/00 Reached a TD of 2,140' KB @ 6:00 p.m. (4/28/00).
- 4/29/00 Mixed mud. Unable to log well due to bridge @ 840'. Ran 50 new jts 4-1/2" csg. Set csg @ 2,142' KB. Cmt'd csg with 250 sx Premium Lite HS cmt (12.5 ppg, 2.07 cuft/sx). Circ 9 bbls cmt back to surface. Press tested csg to 500 psig. Csg held OK. Released Rig.