District 1

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco, Santa Fe, NM 87505

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

X AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

I.		EQUES.	I FOR A	ALLOWA	DLE A	ND AUTE	IUKIZA	TION TO	IKAN	15PU	KI	
	¹ Ope		² OGRID Number									
Cross Timbers Operating Company									167067			
2700 Farmington Ave., Bldg. K. Ste 1						3 _F			ason for Filing Code			
Farmington, NM 87401						ł.				ew Drill		
4 API Number						⁵ Pool Name				⁶ Pool Code		
30-0 45-30149				Fulcher Kutz Pictured Cliffs					77200			
⁷ Property Code			8 Property Name					9 Well Number				
	. ,		M. N. Galt "F"					#1R				
II. 10	Surface	Location				it. dait i					.#IK	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the North	/South Line	Feet from the	Fact /V	Vest line	County	
1	1	27N	10W	Low run	2,2	ł	iouth			i	,	
Bottom Hole Location						00 3	1,100	1,100' West San Juan				
UL or lot no.	Section	Township		Lot. Idn	Feet from	- th - N-uth	/C	Feet from the	F - 1 (7			
CLOFIOTRO.	Section	Township	Range	Lot. Ian	reet iroi	n the North	/South Line	reet from the	East/v	Vest lin	e County	
12 Lse Code	13 Produci	ng Method C	ode 14 Cas (Connection Dat	e 15 C-	129 Permit Nur	nher 16	C-129 Effective I	Date	17 C-1	29 Expiration Date	
Lse Code	l roduci	ng method c	Gus .	connection Dat		12) Tellill I vul	liber	C-129 Effective i	Date	C-1	29 Expiration Date	
III. Oil an	d Cas T	rancnor	tore		<u> </u>						· · · · · · · · · · · · · · · · · · ·	
18 Transporter	u Gas i		nsporter Na	me		20 POD	22 POT	²² POD ULSTR Location				
OGRID		an	nd Address			20 POD 21 O/G				escription		
025244	Will	iams Fiel	d Servic	es	2 8	25796	G					
023244		j	•				 				.	
				• •	<u>l</u>		li					
					- 1	· · · · · · · · · · · · · · · · · · ·	† i					
					ļ		<u> </u>	£ ()				
								્ર્જું .	•		2.3、	
	,						1 :	ì	_ J, ••	2000		
					1	·	li		۽ رکنع بي			
: 							1 1	(44).	Mr. Cran		ž	
					0.000000000	0.75277077077077	0.0000000000000000000000000000000000000	ing.		V. 1277		
								kg.	Dist	3 A DW		
IV Produc	ed Wat	er			4		- 1	12	Die 7	V. Ω/γ : 3		
IV. Produc	ed Wat	er			24 PC	DD ULSTR Loca	tion and Des	scription	2000 T	7 5 5 7 7 5 7 7 5 7 7 5 7 7 5 7 7 7 5 7		
²³ POD		er			24 PC	DD ULSTR Loca	tion and Des			Y 577		
²³ POD 2 8 2 5	797				24 PC	DD ULSTR Local	tion and Des		Die i	Y 577		
23 POD 2 8 2 5 V. Well C	797 ompleti	on Data	y Date	27.7				scription	<u> </u>	30 1	OHC DC MC	
23 POD 2 8 2 5 V. Well C	797	on Data	y Date	27 T 2 140'		28 P		29 Perforal	tions		DHC, DC, MC	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00	797 ompleti	on Data		2,140	TD	28 P	BTD	scription	tions 2,034			
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00	797 ompleti	on Data	³² Casin	2,140° g & Tubing Size	TD e	28 P	BTD Depth Set	29 Perforal	tions 2,034	Sacks Ce	ement	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00	797 ompleti	on Data	³² Casin	2,140	TD e	28 P	BTD	29 Perforal	tions 2,034	Sacks Ce		
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Ho	797 ompleti	on Data	³² Casin 7",	2,140° g & Tubing Size	TD e	28 P 2,070'	BTD Depth Set	29 Perforal 1,976' -	tions 2,034,	Sacks Ce	ement	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Ho	7 9 7 ompleti de Size 3/4"	on Data	³² Casin 7", 4-1/2"	2,140 'g & Tubing Size J-55, 20# J-55, 10	TD e	28 P 2,070'	Depth Set 211'	29 Perforal 1,976' -	tions 2,034,	Sacks Ce	ement /pe III	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Ho	7 9 7 ompleti de Size 3/4"	on Data	³² Casin 7", 4-1/2"	2,140 g & Tubing Size	TD e	28 P 2,070'	BTD Depth Set	29 Perforal 1,976' -	tions 2,034,	Sacks Ce	ement /pe III	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Hol 8-	5 7 9 7 ompleti te le Size 3/4" 1/4"	on Data 26 Read 6/11/00	³² Casin 7", 4-1/2"	2,140 'g & Tubing Size J-55, 20# J-55, 10	TD e	28 P 2,070'	Depth Set 211'	29 Perforal 1,976' -	tions 2,034,	Sacks Ce	ement /pe III	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Ho 8- 6-	ompleti de Size 3/4" lest Date	on Data 26 Read 6/11/00	³² Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7#	. 5#	28 P 2,070'	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250	tions 2,034, 34, 100 0 sx 6	Sacks Ce	ement /pe III -ype III/Poz	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Hol 8-	ompleti de Size 3/4" lest Date	on Data 26 Read 6/11/00	³² Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7#	e . 5#	28 P' 2,070' 33 E	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250	tions 2,034, 34, 100 0 sx 6	Sacks Ce sx Ty 5/35 T	ement /pe III Type III/Poz Csg. Pressure	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Hol 8- 6- VI. Well T	7 9 7 ompleti te le Size 3/4" 1/4" est Dat. Oil 3	a 6 Gas Deliver	³² Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00	e . 5#	28 P' 2,070' 33 E 38 Test Leng 3 hrs	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (f)	tions 2,034, 34, 100 0 sx 6	5/35 T	ement /pe III Type III/Poz Csg. Pressure Epsig (SI)	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Ho 8- 6-	7 9 7 ompleti te le Size 3/4" 1/4" est Dat. Oil 3	on Data 26 Read 6/11/00	³² Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7#	e . 5#	28 P' 2,070' 33 E	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250	tions 2,034, 34, 100 0 sx 6	5/35 T	ement /pe III Type III/Poz Csg. Pressure	
23 POD 2 8 2 5 V. Well Co 25 Spud Dat 4/24/00 31 Hol 8- 6- VI. Well T	7 9 7 ompleti te le Size 3/4" 1/4" est Dat. Oil 3	a 6 Gas Deliver	³² Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00	e . 5#	28 P' 2,070' 33 E 38 Test Leng 3 hrs	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (f)	tions 2,034, 34, 100 0 sx 6	5/35 T	ement /pe III Type III/Poz Csg. Pressure Epsig (SI)	
23 POD 2 8 2 5 V. Well Co 25 Spud Date 4/24/00 31 Hotel 8- 6- VI. Well T 35 Date New 6 41 Choke Size 24/64"	ompleti te le Size 3/4" 1/4" Sest Dat. Oil 3	on Data 26 Read 6/11/00 a 6 Gas Deliver 42 Oil 0 eles of the Oil	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5#	28 p ² 2,070 ² 33 E 38 Test Leng 3 hrs 44 Gas	Depth Set 211' 2,142' 1,976'	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psiq (fluster) 45 AOF	tions 2,034, 34, 100 0 sx 6	Sx Ty 5/35 T 40 C 148	ement /pe III /ype III/Poz Seg. Pressure / psig (SI) est Method Flowing	
VI. Well T 41 Choke Size 24/64"	ompletite le Size 3/4" 1/4" est Dat. Oil 3	a 42 Oil Oules of the Oil nformation g	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5# e) ve been plete to	28 P 2,070' 33 L 2 3 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (flutation	tions 2,034' 349 100 0 sx 6	Sx Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well Control of the best of my kn	ompleti te le Size 3/4" 1/4" lest Data Oil 3	a 42 Oil Oules of the Oil nformation g	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5# e) ve been plete to	28 p ² 2,070 ² 33 E 38 Test Leng 3 hrs 44 Gas	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (flutation	tions 2,034' 349 100 0 sx 6	Sx Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well Control of the best of my kn	ompletite le Size 3/4" 1/4" est Dat. Oil 3	a 42 Oil Oules of the Oil nformation g	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5#	28 P 2,070' 33 L 2 3 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psiq (fluster) 45 AOF	tions 2,034' 349 100 0 sx 6	Sx Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well C 25 Spud Date 4/24/00 31 Holo 8- 6- VI. Well T 35 Date New 6 41 Choke Size 24/64" 47 I hereby certify complied with arthe best of my kn Signature: 1 Printed name: Darrin Stee	ompletite le Size 3/4" 1/4" est Data Oil 3 y that the rule of that the incovered ge an	a 42 Oil Oules of the Oil nformation g	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5# e) /e been plete to Ap	28 p ² 2,070 ² 33 E 38 Test Leng 3 hrs 44 Gas 533 MCF proved by:	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (flutation	tions 2,034' 349 100 0 sx 6	Sx Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well Control of the state of	ompleti te le Size 3/4" 1/4" Sest Dat. Oil 3 y that the rund that the isowledge and	a 6 Gas Deliver 42 Oil 0 les of the Oil information gd belief.	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division have	e . 5# e) /e been plete to Ap	28 P 2,070' 33 E 38 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (fluids) 45 AOF	tions 2,034' 34' 100 0 sx 6	50 SX Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well Construction of the best of my kn Signature: University of the Construction of	ompletite Size	a 6 Gas Deliver 42 Oil 0 lles of the Oil information grid belief.	32Casin 7", 4-1/2" 2-5	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division havis true and com	e . 5# e) /e been plete to Ap	28 p ² 2,070 ² 33 E 38 Test Leng 3 hrs 44 Gas 533 MCF proved by:	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (flutation	tions 2,034' 34' 100 0 sx 6	50 SX Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well C 25 Spud Date 4/24/00 31 Holo 8- 6- VI. Well T 35 Date New 6 41 Choke Size 24/64" 47 I hereby certific complied with arthe best of my kn Signature: V. Printed name: Darrin Stee Title: Operations Date: 6/13/0	ompletite le Size 3/4" 1/4" lest Dat. Oil of that the rund that the incompledge and the completion of the complete of the	a 6 Gas Deliver 42 Oil 0 les of the Oil nformation g	32Casin 7", 4-1/2" 2-5 Ty Date Conservation above in the second	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division haves true and come	e . 5# e D re been plete to Ap Ti Ap	38 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (fluids) 45 AOF	tions 2,034' 34' 100 0 sx 6	50 SX Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well Construction of the best of my kn Signature: University of the Construction of	ompletite le Size 3/4" 1/4" lest Dat. Oil of that the rund that the incompledge and the completion of the complete of the	a 6 Gas Deliver 42 Oil 0 les of the Oil nformation g	32Casin 7", 4-1/2" 2-5 Ty Date Conservation above in the second	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division haves true and come	e . 5# e D re been plete to Ap Ti Ap	38 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (fluids) 45 AOF	tions 2,034' 34' 100 0 sx 6	50 SX Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	
V. Well C 25 Spud Date 4/24/00 31 Hole 8- 6- VI. Well T 35 Date New 6 41 Choke Size 24/64" 47 I hereby certific complied with arthe best of my kn Signature: V Printed name: Darrin Stee Title: Operations Date: 6/13/0	ompletite 3/4" 1/4" est Data Oil 3 y that the rund that the inowledge and Engineer 10 Innge of open	a 6 Gas Deliver 42 Oil 0 les of the Oil nformation g	32Casin 7", 4-1/2" 2-5 Ty Date Conservaticiven above in Phone: 505	2,140' g & Tubing Size J-55, 20# 7, J-55, 10 3/8", 4.7# 37 Test Dat 6/12/00 43 Water 0 on Division haves true and come	e . 5# e D re been plete to Ap Ti Ap	38 Test Leng 3 hrs 44 Gas 533 MCF	Depth Set 211' 2,142' 1,976' OIL CO	29 Perforal 1,976' - 250 39 Tbg. Pressure 142 psig (fluids) 45 AOF	tions 2,034' 34' 100 0 sx 6	50 SX Ty 5/35 T 40 C 148 46 T	Ement Type III Type III/Poz Esg. Pressure Typing (SI) Typest Method Flowing ON	