State of New Mexico

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F	ORLOOM DIV
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Submit 3 Copies to Appropriate	Energy, Minerals and Natu	ral Resources <b>Rep</b> a	OIL CON, DIV	Revised 1	
District Office	OIL CONSERVATION	ON DIVISION	DIST A	19	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	2040 Pachec	o St. 💢	WELL API NO.	30155	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	87505	(V) 1 10 1 1 V	Ease STATE	FEE KO
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	)		6. State Oil & Gas Le		122
SUNDRY NO	TICES AND REPORTS ON WI	ELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  R.B. Sullivan		
1. Type of Well: OIL GAS WELL WELL WELL	OTHER				
2. Name of Operator	many		8. Well No. #1R		
Cross Timbers Operating Con 3. Address of Operator 2700 Farmington Ave., Bldg	9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs				
4. Well Location			75 Feet From T		
Unit Letter G : 19	80 Feet From The North	Line and197	Feet From 1	ne	Line
Section 11			I AIAIT IAI	an Juan	County
	10. Elevation (Show wheth	6,008' GL			
11. Check A	Appropriate Box to Indicat				
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ <sub>AL</sub>	TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. X PL	LUG AND ABANDO	NMENT [
	Of William 1	CASING TEST AND CE	[7		
PULL OR ALTER CASING L.J					
OTHER:		OTHER:			
work) SEE RULE 1103.	OperationsClearly state all pertinent d				
Cross Timbers Operatio is enclosed for your r	ng Co. has completed the dri eview.	lling of the above	mentioned well	. The drillin	ng report
	$A_{i}$				
I hereby certify that the information above	elis true and complete to the best of my know	ledge and belief.			
SIGNATURE	Matten	nte <u>Drilling Engine</u>	eer	DATE <u>5/8</u>	8/00
loff-av V	Datton		TE	LEPHONE NO. 32	24 - 1090

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MAY 1 0 2000

PETUTY OIL & GAS INSPECTOR, DIST.

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHARLIE T. PERPIN

(This space for State Use)

APPROVED BY\_\_\_

Well Name: RB Sullivan #1R

- 5/2/00 Spudded well @ 10:00 a.m. 5/2/00. Drld 8-3/4" hole to 220'. Ran 5 jts 7", 20.0# csg. Set csg @ 214' KB. Cmt'd csg with 100 sx Type III cmt w/2% CaCl2, 1/3#/sx celloflake & 20#/sx Gilsonite (14.5 ppg 1.39 cuft/sx). Circ 8 bbl cmt to surface. WOC.
- 5/3/00 Backed out landing jt. NU BOP. Pressure tested BOP to 250/1,000 psig. Held OK. Drlg ahead.
- 5/4/00 Drlg ahead.
- 5/5/00 Reached a TD of 2,020' KB @ 9:00 a.m. (5/5/00). RU Halliburton WL. Logged well fr/2,020'-212'. Ran 48 new jts 4-1/2" csg. Set csg @ 2,095' KB.
- 5/6/00 Cmt'd csg with 250 sx Premium Lite HS cmt (12.5 ppg, 2.07 cuft/sx). Lost returns while displacing cement. Bump plug. Press tested csg to 500 psig. Csg held OK. Released Rig. MIRU Wilson WL. Found TOC @ 420'FS by temp survey. RDMO WL.