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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538	14538		
PO Box 4289						1	New Well			
Farmington, New Mexico 87499 4. API Number 5. Pool Name						<u> </u>	6. Pool Code			
30-045-302					utz Pictured Cli	ffs		77200		
7. Property Code			8. Property Name					9. Well Number		
7443			Rowley					2R		
II.	10. Surfa	ace Location					<u>,</u>			
UI or lot no		Township	Range	Lot Idn				East/West line	County San Juan Co., NM	
M		27N	10W	<u> </u>	1300	South	1115	West	San Juan Co., NM	
III.		om Hole L		T T.1	East from the	Morth/Couth	Feet from the	East/West line	County	
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	Noturaduut	Treet Hom the	Last west inte	County	
12. Ise Code	13. Producing	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	ve Date	17. C-129 Expiration date	
F Flowing										
III. Oil and Gas Transporters										
18. Transporter 19. Transporter Name			20. POD			21. O/G	22. POD ULSTR Location			
OGRID and Address			7635					and Description		
9018	G: 47 1			. 0	1 1000	0		The second second		
Giant Industries									À	
151618	El Paso Fia	eld Services		L. J. Z	7636		0		₹ <u>`</u>	
	<u> </u>							COL SUCA	12-14 12-14	
									-27	
77.7 D 1	1337 4	······································	<u></u>						 	
IV. Produced Water										
23. POD 24. POD ULSTR Location and Description 28 2 7 6 3 /										
V. Well (n Data						-		
25. Spud Date		26. Ready	Date	27. TD		28. PBTD		29. Perforations		
8/17/2000 10/9/2000						1930'		1740-1807'		
30. Hole Size			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
8 3/4			7			1962'		94 cu ft 939 cu ft		
6 1/4			2 7/8			1302 337 Cu II				
		<u></u> _	 							
VI. Well Test Data										
34. Date Nev				·	36. Test Date	37. Test Leng	38. Tbg. Press	ure	39. Csg. Pressure	
					10/9/2000		<u> </u>		SI 75	
40. Choke S	ize		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
					 	TSTM			Flowing	
			<u> </u>		<u> </u>			<u> </u>		
46. I here	by certify that	the rules and r	egulations o	0	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
true and complete to the best of my knowledge and benefit.						Approved by:				
						SUPERVISOR DISTRICT -				
Signature Sully Cale						Title:				
Printed Name						Approval Date: FFC 1 3 2000				
Peggy Cole					1.5510.141.24					
Regulatory Supervisor (tlw)										
						1				
		lmıı :	N T-	(EDE) 221	. 0700					
10/24/2000 Telephone No. (505) 326-9700 47. If this is a change of operator fill in the OGRID number and name of the previous operator										
47. II this is a change of operator in in the Coate humber and name of the province of										
						= :				
	perator Sig	matura	Printed N	lame		Title		Date		