Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROYED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				SF-077974  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				LODEWICK 03E		
CONOCO INC.				9. API Well No. 3004530451		
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		1	Phone No.(include area code) 970.385.9100 Ext 125		10. Field and Pool, or Exploratory Area BASIN DAKOTA	
4. Location of Well (Footage, S	otion)		11. County or Parish, a			
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	ΓΙCE, REI	PORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) amation implete porarily Abandon or Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other	
If the proposal is to deepen directionally of Attach the Bond under which the work will following completion of the involved open testing has been completed. Final Abando determined that the site is ready for final in APD // ROW03-07-01 Well was Class H with 2% CaCl and 1/4#/s run float or baffle plate, displaced shoe at 7178'. Cement with Stag Mixed @ 11.4 ppg and 2.83 cuft/s; 20#/sk Silicalite and 1/2 #/sk Flood bbls of 9.2 ppg mud. Returned 70 of 530 sx Class H with 3% Econo Displaced with 60.5 bbls freshwatheld.	I be performed or provide the Bond Notations. If the operation results in a munment Notices shall be filed only after ispection.)  spudded. Ran 11 joints of 9-5. k Flocele, mixed at 16.5 ppg, 1 to calculated 481'.03-17-01 Fe 1: lead of 285 sx Class H witx. Tail cement of 265 sx 50/50 ele mixed @ 12.8 ppg and 1.7 bbls to surface, bumped pluglite, 10#/sx Silicalite and 1/2#/ser, no returns to surface. Bum	o. on file with BLM/BIA. Requilitiple completion or recompletion all requirements, including reclairs. (36#,J55) casing, set standard from the standard from	ed subsequent in a new intermation, have those at 511 th 38 bbs fit (20#, J55 Silicalite an alad-344, (0 bbls fresim, floats he pg and 2.8 tt 1:30am (	treports shall be files within crval, a Form 3160-4 shall be been completed, and the open in Cernent with 300 sk reshwater, did not in casing, set in control of the contro	30 days filed once rator has	
Electronic Submission #3798 verified by Committed to AFMSS for processing	the BLM Well Information Syste g by Maurice Johnson on 04/27/2	m for CONOCO INC. Sent to 1001	o the Farmi	ngton Field Office		
Name (Printed/Typed) DEBI	Title	AUTI	IORIZED REPRESEN	TATIVE		
Signature		Date	04/23/	2001		
	THIS SPACE FOR FE	DERAL OR STATE OF	FICE US	E TOTAL CO	OR RECOR	
Approved By		Title		.ને <b>ર</b> ા	Pat©C(1	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s			SWL	- OrriCE	