

Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB No. 1004-0137  
Expires November 30, 20005. Lease Serial No.  
SF-0778741a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resur.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator  
BURLINGTON RESOURCES OIL & GASCONTACT: PEGGY COLE  
EMAIL: pbradfield@br-inc.com3. Address 3401 EAST 30TH  
FARMINGTON, NM 874023a. Phone No. (include area code)  
TEL: 505.326.9727 EXT:8. Lease Name and Well No.  
HANKS #22R9. API Well No.  
3004530497

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface LOT #: H SENE 1690FNL 850FEL

10. Field and Pool, or Exploratory  
FULCHER KUTZ PC

At top prod. interval reported below

11. Sec., T., R., M., on Block and  
Survey or Area Sec 7 T27N R9W NMP

At total depth

12. County or Parish  
SAN JUAN13. State  
NM14. Date Spudded  
3/2/0115. Date T.D. Reached  
3/8/0116. Date Completed 4/4/01  
☐ D & A ☐ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
6537 GL18. Total Depth: MD 2696  
TVD19. Plug Back T.D.: MD 2664  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.75	7 J-55	20		129		34	42 cft		
6.25	2.875 J-55	6.5		2695		457	906 cft		

24. Tubing Record

Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)	Size	Depth Set(MD)	Packer Depth(MD)
2.875	2695							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2485	2696	2489 To 2589	0.24	18	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2489 To 2589	373 BBL GEL, 88,000 20/40 BRADY SD, 404,000 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/4/01	4/4/01	1	→	0	556	0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	239	→						GAS WELL - SHUT-IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR BURLINGTON RESOURCES OIL &amp; GAS SENT TO THE FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

25c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

### 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	1539 1664 2045 2485

32. Additional remarks (include plugging procedure):

**There is no tubing landed in the subject well. This is a slim hole PC well that will produce up the 2-7/8" casing.**

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other: \_\_\_\_\_

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) \_\_\_\_\_ Title \_\_\_\_\_

Signature Ally Cali Date 4-19-81

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELECTRONIC SUBMISSION #3702 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR BURLINGTON RESOURCES OIL & GAS SENT TO THE FARMINGTON FIELD OFFICE