Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

AUG 2001 RECEIVED OIL CON. DIV. DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. SF 079232

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: CROSS TIMBERS OPERATING CO.
Contact: DARRIN STEED
E-Mail: Holly_Perkins@Crosstimbers.com

8. Lease Name and Well No.: BOLACK C 10B

3. Address: 2700 FARMINGTON AVE., BLDG K, SUITE 1, FARMINGTON, NM 87401
3a. Phone No. (include area code): Ph: 505.564.6720 Ext: 4023

9. API Well No.: 30-045-30657

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SENE 2465FNL 890FEL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory: BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area: Sec 28 T27N R08W Mer NMP

12. County or Parish: SAN JUAN
13. State: NM

14. Date Spudded: 07/07/2001
15. Date T.D. Reached: 07/13/2001
16. Date Completed: ☐ D & A ☐ Ready to Prod. 07/30/2001
17. Elevations (DF, KB, RT, GL)*: 6127 KB

18. Total Depth: MD 4990 TVD
19. Plug Back T.D.: MD TVD 4916
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): AIL/SP/GR/CAL/CN/LD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 J-55	24.000		373		275			
7.875	4.500 J-55	11.000		4988		1000			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4552							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	4462	4621	4462 TO 4621		28	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4462 TO 4621	(1) 1000 GALS 15% HCL & 42 BS
4462 TO 4621	(2) 105,000 20/40 SAND
4462 TO 4621	(3) 113,300 GALS 70Q N2 FOAMED 2% KCL WTR &

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2001	08/15/2001	3	→	3.0	112.5	7.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
3/8	250	460.0	→	24	900	56		GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6478 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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