

Replace
w/ BLM
approval

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

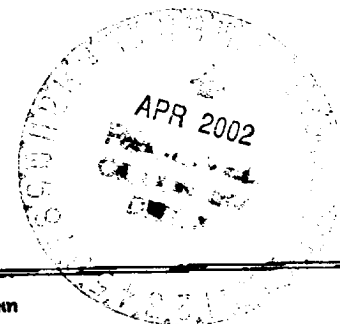
| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|---------------------------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | 5. Lease Serial No. NMSF-078094 |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator MARKWEST RESOURCES, INC | | 7. If Unit or C/A Agreement, Name and/or No. |
| Contact: CINDY BUSH E-Mail: cbush@markwest.com | | 8. Well Name and No. FULLERTON FEDERAL 27-1 #1 |
| 3a. Address 155 INVERNESS DRIVE WEST, SUITE 200 ENGLEWOOD, CO 80112 | 3b. Phone No. (include area code) Ph: 303.925.9283 Fx: 303.290.9309 | 9. API Well No. 30-045-30854 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T27N R11W SENE 1640FSL 1000FEL | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-13-02: Finished drilling 7-7/8" hole to TD 6457'. Ran 4-1/2", 11.6#, N-80 csg & set @ 6457' w/ float collar @ 6435. Pumped 70 bbls foamed mud, 10 bbl foamed water spacer, 20 bbl foamed superflush, 10 bbl foamed water, 1080 sx foamed cmt w/HES foamed super "H" cmt w/22# sx blended silicalite, 0.1% Diacet LVL, & 0.15% Versaset (used 120,000 cf N2), mixed base slurry @ 13#/gal & 1.58 cf/sx & foamed to 9.0#/gal & 2.55 cf/sx. Tail w/120sx super "H" cmt w/22# sx blended silicalite, 0.1% Diacet LVL, & 0.15% Versaset (without N2). 13#/gal & 1.58 cf/sx. Circ. 45 bbls foamed cmt through choke. Final backpressure on choke was 170 psi. Pumped 100 sx cap of CL "B" cmt w/0.15% Versaset & 2% Cac12 down backside. WOC



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #10522 verified by the BLM Well Information System
For MARKWEST RESOURCES, INC. will be sent to the Farmington

| | |
|--------------------------------------------------------|----------------------------------------|
| Name (Printed/Typed) CINDY BUSH | Title AUTHORIZED REPRESENTATIVE |
| Signature <i>Cindy Bush</i> (Electronic Submission) | Date 02/26/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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