

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. E.H. PIPKIN #4R	
2. NAME OF OPERATOR XTO Energy Inc.		9. API WELL NO. 30-045-30873	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 505-324-1090		10. FIELD AND POOL, OR WILDCAT FULCHER KUTZ PICTURED CLIFF	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FNL & 850' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 1, T27N, R11W "A"	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12/15/01		16. DATE T.D. REACHED 12/17/01	
17. DATE COMPL. (Ready to prod.) 1/30/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5759' GL 5771' KB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH SAN JUAN	
20. TOTAL DEPTH, MD & TVD 1920'		21. PLUG, BACK T.D., MD & TVD 1876'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* PICTURED CLIFFS 1644' - 1710'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schl. Array Induc/SFL/GR/SP/Neutron density/GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7" J-55	20#	231'	8-3/4"
4-1/2" J-55	10.5#	1920'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2-3/8"
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
		1764'	
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs: 1,644', 46', 48', 54', 63', 65', 74', 80', 84', 86', 88', 90', 92', 94', 98', 1700', 1710' (ttl 17 - 0.29" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1644'-1710'		17,197 gals ClearFrac, 7CQ N2	
		foamed, 4% KCl wtr & 96,075#	
		20/40 Brady sd w/Propnet	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping	
DATE OF TEST 1/30/02		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 3	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0
FLOW. TUBING PRESS. 0	CASING PRESSURE FCP 20 psig	GAS - MCF. 6	WATER - BBL. 0
CALCULATED 24-HOUR RATE →		OIL - BBL. 0	GAS - OIL RATIO
OIL GRAVITY - API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Loren W. FoxbergellTITLE OPERATIONS ENGINEERDATE 1/31/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
OJO ALAMO	584'	697'		OJO ALAMO	584'	697'
KIRTLAND SHALE	697'	815'		KIRTLAND SHALE	697'	815'
FMGTN SANDSTONES	815'	1341'		FMGTN SANDSTONES	815'	1341'
FRUITLAND FMT	1341'	1625'		FRUITLAND FMT	1341'	1625'
LWR FTC	1625'	1640'		LOWER FTC	1625'	1640'
PC Sandstone	1640'	1793'		PC SANDSTONE	1640'	1793'
Lewis Shale	1793'	1920'		LEWIS SHALE	1793'	1920'