Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

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BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NMSF 078480
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or t
Type of Well Oil X Gas Other Name of Operator	-	8. Well Name and No. DAWSON FEDERAL #1B
XTO Energy Inc.		9. API Well No.
a. Address	3b. PhoneNo. (include area code)	30-045-30886
2700 Farmington Ave., Bldg. K. Ste	1 Farmington NM 87401505-324-1090	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
Location of Well (Footage, Sec., T., R., M., or Survey Descr.		BLANCO PIESAVENDE
2420' FNL & 950' FWL SEC 26. To	27N, R08W "E"	11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPE	RIATE BOX(ES) TO INDICATE NATUREOF NOTICE, F	· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair New Construction	Recomplete X Other SPUD, SET
		Temporarily Abandon & PT SURF CSG
Final Abandonment Notice		Water Disposal
	Convert to Injection Plug Back	
Attach the Bond under which the work will be p following completion of the involved operations. I testing has been completed. Final Abandonment determined that the final site is ready for final inspection. XTO Energy Inc. spudded 12-1/4" 8-5/8", 24#, J-55, ST&C surface "G" cement w/2% CaCl2 & 1/4#/sx	any sate an perturbat class, including estimated and massured and performed or provide the Bond No. on file with BLM/BIA. Reflet the operation results in a multiple completion or recompletio Notices shall be filed only after all requirements, including rection.) surface hole @ 4:00 a.m., 4/3/02. Dril casing. Set casing @ 370'. Cemented s celloflake (15.8 ppg, 1.16 cuft/sx). C casing to 1,000 psig for 30 minutes. H	nin a new interval, a Form 3160-4 shall be filed one eclamation, have been completed, and the operator half to 372'. TIH w/8 joints urface casing with 250 sx Class irculated 15 barrels to surface.
Continued drilling ahead.		,
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	Title	
14. I hereby certify that the foregoing is true and corfect Name(Printed/Typed) JEFF PATTON	Walton DRILLING EN	GINEER
	Date 4/24/02	~ ^ ^
ТН	IIS SPACE FOR FEDERAL OR STATE OFFICE	use 시설 2 원 전 00C
Approved by	Title	FARM DETERMINE
Conditions of approval, if any, are attached. Approva	al of this notice does not warrant or Office	SY YIM
certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations the	to those rights in the subject lease	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.