Form 3160-5 (November 1994)

TUDE OF CUIDA (ICCION)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED OMB No. 2004-0135 Expires July 31, 1996

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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals and the

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TWDE OF LOTION

6. If Indian, Allottee or Tribe Name

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			7	. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE – Other instructions	0	n rêverse side	111	• # • <u>!</u>

SUBMIT IN TRIPLICATE – Other instr	10 R 10 A	
Type of Well Oil Well	TA 15 16 77 78 78	8. Well Name and No. Kelly #1R FC
Elm Ridge Resources, Inc. 3a. Address	AUC 2002 3b. Phone No. (include area code)	9. API Well No. 30-045-31002
PO Box 189 Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	905-632-3476	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
800' FWL & 765' FSL Sec. 12-T27N-R13W		11. County or Parish, State San Juan, New Mexico

I THE OF SUBMISSION	TIPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Drilling	
_	Change Plans	Plug and Abandon	Temporarily Abandon		_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		_
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Spud well on 4:00 PM on 03/04/02 Drilf 8-3/4 hole to 135 Ran 3-joints 7" set @ 132.70' KB. Cement w/70 sx cement Class "B" cement, 2%, 1/4# celloflake. Displace w/21 bbls water. Plug down @ 14:25. Circulate 6 bbls to surface. Drill 6-1/4 hole to 1400' KB. TD reached @ 3/8/02. Ran 32-joints 4-1/2, 11.6 # N-80 LTC casing set @ 1385.64' KB. Cemented w/155 sx Class "B"(80 sx - 12-6 lead and 75 sx - 15-6 tail). Bump plug to 1200 PSI. Circulate 6 bbls to surface. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead. R/U Computalog and run CBL. Perforate from 1190 to 1240' KB w/.34" hole, 4 SPF. R/U American Energy and frac well w/500 gallons 10% Formic Acid and 70,000# Super LC Sand, 20# AmborMax Gel w/crosslinks in 1,2,3,4 and 5# stages. AIR - 41.5 BPM. ATP - 3275. ISIP - 1500.

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Certified Neturn Neceipt # 7001 0020 0002 0707 1200		
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Trudy Grubelnik	Pro	duction Technician
Signature	Date	August 8, 2002
THIS SPACE	E FOR FEDERAL OR STATE USE	ACCEPTED FOR RECOR
Approved by	Title	Date
		1001
Conditions of approval, if any, are attached. Approval of this notice does neerify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		W OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or trauquient statements of representations as to any matter within its jurisdiction.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. determined that the site is ready for final inspection.)