State of New Mexico Energy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

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000 Rio Brazos Rd. District IV 040 South Pacheco				Santa	re, miv	1 67 505			A	MEND	ED REP	
I. REQUEST FOR ALLOWABLE AND AUTHO												
		¹ Op(erator name	and Address				² OGRID Number				
XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1								167067 Reason for Filing Code				
			K. Ste	1				K	leason for Fili New Dril	_		
Farmington, NM 87401						Pool Name		1	NEW DITT	6 Pool C	o de	
30-0	45-3112	1	BLANCO MESAVERDE						72319			
	perty Code		8 Property Name						_	9 Well Nu		
			L <u>-</u>		F	LORANCE				64F		
		e Locatio						<u> </u>	1 = . /***	1 ,		
UL or lot no.			1	Lot. Idn	Feet from	1		Feet from the	East/Wes	1	County	
P 11 -	17 P 44	27N	08W		1220	<u>0 50</u>	HTUC	910	EAST	<u> </u>	<u>AN JUAN</u>	
UL or lot no.	Botton	n Hole Lo		Lot. Idn	Feet from	the North/	South Line	Feet from the	East/Wes	st line	County	
JL or lot no.	Section	Township	Katige	LOL IGH	reet non.							
Lse Code	se Code 13 Producing Method F		Code ¹⁴ Gas Connection Date		e ¹⁵ C-12	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Ex	epiration Da	
II. Oil an							21 O/G	22 D	THE OWN I	**		
18 Transporter OGRID	118		19 Transporter Name and Address			20 POD 3		²² POD ULSTR Location and Description				
1007057	EL	PAS0			183	12936	G					
		BOX 1492) ; -				
a market and a second		PASO, TX			2 D 2 /				A TOP			
009018		ANT REFINE DOMFIELD N			2 P 3 2	32935 0					\setminus	
							er a	102	· · · · · · · · · · · · · · · · · · ·			
						CONTRACTOR CO.		N.				
									·			
IV. Produc		ater			24 DC	TI CTP Local	' and D					
28 3 2 9						D ULSTR Locat	non and De	scription	****		s	
V. Well C	omple	tion Dat	a					20 7 6	20 7245 752 145			
²⁵ Spud Da	ate	²⁶ Ready Date		7705	ID	28 PBTD		29 Perfo		į.		
7/25/02	ole Size	9/5/02	32Casi	7725' ing & Tubing Siz		7645'	Depth Set	4909	³⁴ Sacks Cement		nt	
										210		
12-1/4"				/8" 36#, J-5			249'					
8-3/4"				', 20#, J-55			3170'		·	400		
6-1/4"			4-1/2	2" 10.5#, J-	-55		7723'			440		
			2-3/8	8", 4.7#, J-	-55		7302'					
VI. Well Test Data			Data	37 Test Dat		38 Test Leng	oth	³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure			ressure	
35 Date New	·O11	³⁶ Gas Deliv	ery Date					· ·				
41.61 16:-		⁴² Oil		9/10/02		3 hrs		425 45 AOF		725 46 Test Method		
41 Choke Size						1		AOI		FLOWING		
1/4"	5. that the	mules of the O	VI Concerva	0 tion Division hav	ve heen	1 369 MCFPD OIL CONSER					NING	
complied with a he best of my kr	and that the nowledge	e information and belief	given above	e is true and com	npleteto	proved by:		INSERVAT				
Signature Printed name:	<u>) aum</u>	n Alpe	<u>X</u>		Ti	tle:	~ :44 0 1	EBS 1年4年6年7日		•	~	
Darrin Ste	ed											
Title: Operations	Engine	on			Ap	Approval Date: SEP 2 4 2002						
Date: 9/11/		<u>EI</u>	Phone: 50	05-324-1090								
9/11/		C11 1				anarata	_					
⁴⁸ If this is a ch	nange of o	perator fill in	the OGKID I	number and nam	ne of the pr	evious operator	r 					
Previous Operator Signature						Printed Nan	Title		Date			